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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION.

		OTHA	INSPU	JHT OIL	AND NAT	OTTAL GA	Well A				
Perator Harvey E. Yates Company						30-015-27185					
ddress		Iora Mo	vico	8820	 12 1-50	5-623-66	01			!	
· ·	swell, N	iew ne	XICO	0020		(Please expla			<u></u>		
leason(s) for Filing (Check proper box) lew Well		Change in	Таверо	rter of:							
ecompletios	Oil		Dry Ga		Ne	w Comple	tion & a	also cha	inge of t	ransport	
hange in Operator	Casinghead	l Gas 🔲	Conden	sate 🗌	as	of 4-1-	93.]	
change of ocerator give name											
d address of previous operator			-1	7	1 (0	0/					
I. DESCRIPTION OF WELL	AND LEA	SE	Shu	gast	Y-5R-	1/-0-	Kind	Lease	Le	ase No.	
ease Name		Well No.		, .	Formation	-	State/	Federal or Fed	LC-029	9393-A	
Arco 8 Federal		4	Und	eeg. C	rayburg		\				
ocation	((0		_	_ 0	outh Line	198	n F4	et From The	West	Line	
Unit Letter N	:660		_ Feet Fr	om The	Julii Line	and	<u></u> 10				
Section 8 Towns	hip 18s		Range	31e	, NN	и рм, Ed	dy			County	
Section 8 Towns	mp ros										
II. DESIGNATION OF TRA	NSPORTE	R OF C	IL AN	D NATU	RAL GAS			ann of this !	form is so he see	n()	
Name of Authorized Transporter of Oil	Vermen Louis			d Town	orm is 10 be ser	-•					
Koch Trucking	P.O. Box 3609 Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Cas	inghead Gas		or Dry	Gas [Address (Gin	e address to w	nich approved	copy of INS	U-176 10 10 10 16 161	-,	
			-(1 -	Is gas actually connected?			nen ?			
If well produces oil or liquids,	Unit	Sec.	Twp.		ł	Compared	111100	; 11			
ive location of tanks.	N	8	18:	s 31e	no no order numb	~					
this production is commingled with the	at from any oth	er lease of	r poot, go	AE COLIBIUMS	ing older name					,	
V. COMPLETION DATA		Oil We	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	XXXX	·~ !		XXXX		<u> </u>	<u> </u>	<u> </u>	1	
Date Spudded	Date Comp				Total Depth			P.B.T.D.			
11-10-92		3-20-93						7649			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Pay		Tubing Depth			
3653 GL	Grayburg				3745			3508 (237 above perfs Depth Casing Shoe			
Perforations	<u> </u>							1	18 2110e		
3745-3818' (OA)						IC DECOR		8610			
3743 3010 1911	1	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			375 Port ID-9			
17 1/2		13 3/8			378			1000 4-16-93			
12 1/4		8 5/8			2100			1500 comp + BK			
7 7/8		5 1/2			8610 3508			1300			
	500 FOR	LIOI	" Tub					<u></u>			
V. TEST DATA AND REQUIDED WELL (Test must be after	EST FOR A	ALLON	ADLE	ail and must	he equal to or	exceed top all	owable for th	is depth or be	for full 24 hour	78.)	
OIL WELL (Test must be afte			2 0) 10111	V4 4/14 //40.	Producing M	ethod (Flow, p	ump, gas lift,	eic.)			
Date First New Oil Run To Tank		Date of Test						20') Cumbie			
2-22-93		3-25-93 Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Length of Tex 24	I doing : 1		-					- LICE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF	TM (Fumes	<u> </u>	
Actual Prod. During Test	0	20				120		13.	IFI (Tunez		
GAS WELL	Length of	Test			Bbls. Condes	sate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Longa, or									<u></u>	
= 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Pr	essure (Sh	ut-in)		Casing Press	ure (Shut-in)		Choke Size	:		
Testing Method (pitot, back pr.)		•						<u> </u>			
	ICATE OF	E CON	DI IA	NCF				ATION	DIVICIO	NI.	
VI. OPERATOR CERTIF	ICATEO	COM	evalion It Titur	IVCL		OIL COI	VSEHV		DIVISIO	אוכ	
I hereby certify that the rules and regulations of the Oil Conservation. Division have been complied with and that the information given above					APR 1 4 1993						
is true and complete to the best of my knowledge and belief.					Date	Approve	ed				
		K.	, 								
Lay of) ====				Du.	•	ORIGINA	L: SIGNED	BY		
Cimentum					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Ray F. Nokes Prod. Mgr/Eng					Stappayleng highaint is						
Printed Name		505-6		01	Title		<u> </u>				
4-5-93	=	7 = CUC	<u> dephone</u>	No.	1						
Date			,		_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.