

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

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OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87501

API NO. (assigned by OCD on New Wells)

30-015-27192

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-648-131

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well No.

64

9. Pool name or Wildcat

X Artesia, Q-G-SA

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. Name of Operator

SDX RESOURCES, INC. ✓

3. Address of Operator

P. O. Box 5061 Midland, Texas 79704-5061

4. Well Location

Unit Letter H : 990 Feet From The East Line and 1550 Feet From The North Line

Section 25 Township 18-S Range 27-E NMMP Eddy County

10. Proposed Depth

Approx. 2200'

11. Formation

Grayburg

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3559

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Capstar

16. Approx. Date Work will start

As soon as approved.

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8"	24#	Approx. 500'	150 - 200 sxs	Circulate
7-7/8	5-1/2"	15.50#	Approx. 2200'	150 sxs	

12 1/4"

Plan to drill an 12 1/4" hole to approx. 500'; set 8-5/8" 24# surface casing and circulate with Class "C" cement. Drill out with 7-7/8" bit to top San Andres (+/- 2200') TD. Run open hole logs GR-NL, Dual Lateral, etc. Run 5-1/2" 15.50# casing and cement with 150-200 sxs Class "C" cement. Est. top cement 1000'. Perforate Premier - Metex producing zones and stimulate as needed.

Part ID-1
11-30-92
Wm Loe & API

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 04-93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Pool TITLE Vice-President DATE 11/13/92

TYPE OR PRINT NAME John Pool TELEPHONE NO. 915-685-1761

(This space for State Use)

APPROVED BY Mark Bell TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M. O.C.D. IN SUFFICIENT
TIME TO PERMIT CEMENTING THE
CASING
9/3

NOV 16 1992

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District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

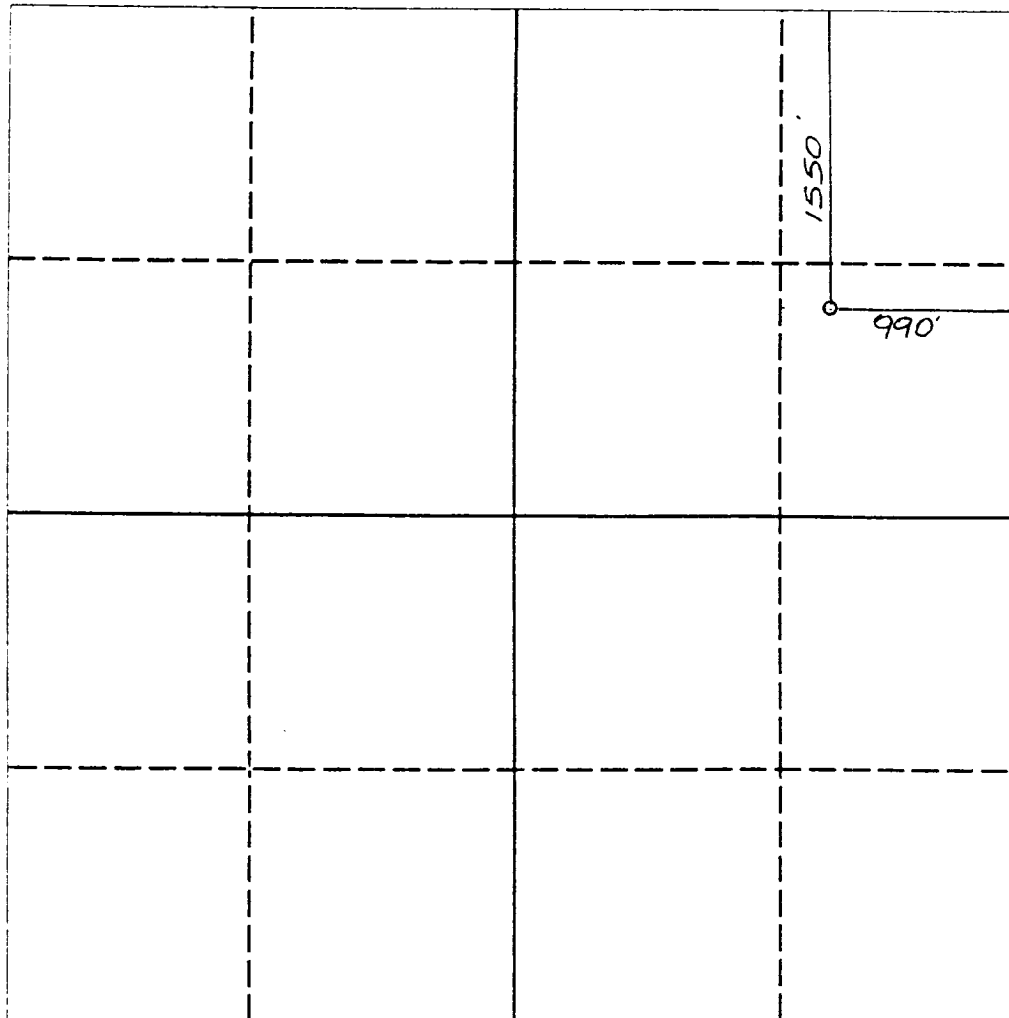
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SDX RESOURCES, INC			Lease ARTESIA METEX UNIT		Well No. 64
Unit Letter H	Section 25	Township 18 SOUTH	Range 27 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 990 feet from the EAST line and 1550 feet from the NORTH line					
Ground level Elev. 3559	Producing Formation		Pool	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

John Pool

Position

Vice-President

Company

SDX RESOURCES, INC.

Date

November 13, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

NOVEMBER 5, 1992

Signature & Seal of
Professional Surveyor

