

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>SDX Resources, Inc.</u>		Lease <u>Artesia Meter Ut.</u>		Well # <u>64</u>	
Location of Well	Unit <u>H</u>	Section <u>25</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>Capstar</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>500</u>	<u>150-200 Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.50 #</u>		<u>2200</u>	<u>150</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

ID of hole 372' Set 372' Feet of 8 5/8" Inch 24 # Grade 5-55

New-used csg. @ 372' with 300 sacks neat cement around shoe
+ _____ sack _____ additives _____

Plug down @ 9:15 (AM) (PM) Date Nov 29-92

Cement circulated yes No. of Sacks 50

Cemented by Halliburton Witnessed by Mike Stubbfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

4 1/2 hours rotary time.