

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27192

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 648-131

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

2. Name of Operator
SDX RESOURCES, INC.

8. Well No.
64

3. Address of Operator
P. O. Box 5061 Midland, TX 79704-5061

9. Pool name or Wildcat
Artesia, Q-G-SA

4. Well Location
Unit Letter H: 990 Feet From The East Line and 1550 Feet From The North Line
Section 25 Township 18-S Range 27-E NMPM Eddy County

10. Date Spudded 11/28/92	11. Date T.D. Reached 12/03/92	12. Date Compl. (Ready to Prod.) 12/12/92	13. Elevations (DF& RKB, RT, GR, etc.) 3559 G.L.	14. Elev. Casinghead N/A
15. Total Depth 2180'	16. Plug Back T.D. 2080'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools XX	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1835-45 Loco Hills 1914-80 Metex 2026-28 Anderson

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR, Dual Laterolog, Litho-Density Compensated Neutron

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	368	12 1/4	300 sx Class "C"	
5 1/2	14	2180	7 7/8	250 sx Lite "C"	
				235 sx 50/50 POZ "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	2150	--

26. Perforation record (interval, size, and number)
1 JSPF - 1835-36, 1845, 1914-18, 1956-58,
1960-63, 1978-80, 2026-28
21 Holes - 3/8" Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1835-2028	1000 gal. 15% MCA acid
	Frac w/38,000 gal Borate
	X-Link gel. 101,000# 12/20 Sand

28. **PRODUCTION**

Date First Production 12/12/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump 2"x2 1/2"x12" THD Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/17/92	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 126	Gas - Oil Ratio --
Flow Tubing Press. 20	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 126	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Deeg Becker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara E. Wickham Printed Name Barbara E. Wickham Title Prod. Analyst Date 12/21/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	490	T. Strawn	
B. Salt	510	T. Atoka	
T. Yates	660	T. Miss	
T. 7 Rivers	855	T. Devonian	
T. Queen	1452	T. Silurian	
T. Grayburg	1815	T. Montoya	
T. San Andres	2138	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1905.....to.....1975.....
No. 2, from.....2021.....to.....2024.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	364	364	Surface/Gravel				
364	860	496	Redbed				
860	1300	440	Lime & Shale				
1300	1500	300	Anhydrite, Shale, Dolo.				
1500	2140	640	Sandstone, Anhyd., Dolo.				
2140	2320	180	Dolo., Shale				