

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27193

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 648-131

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well No.

65

9. Pool name or Wildcat

Artesia, Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SDX RESOURCES, INC.

3. Address of Operator

P. O. Box 5061 Midland, TX 79704-5061

4. Well Location

Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line

Section 25 Township 18-S Range 27-E NMPM Eddy County

10. Date Spudded

12/4/92

11. Date T.D. Reached

12/9/92

12. Date Compl. (Ready to Prod.)

12/18/92

13. Elevations (DF & RKB, RT, GR, etc.)

3565 G.L.

14. Elev. Casinghead

N/A

15. Total Depth

2210'

16. Plug Back T.D.

2130

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1818'-29' Loco Hills, 1900'-62' Metex, 2011'-13' Anderson

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

G-R, Dual Laterolog, Litho-Density Compensated Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	362	12 1/4	325 sx Class "C"	
5 1/2	14	2208	7 7/8	200 sx Lite "C"	
				200 sx 50/50 POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2179	--

26. Perforation record (interval, size, and number)

1 - JSPF - 2011-13, 1962, 1943-47, 1933-35,
1896-1900, 1828-29, 1818-20.

22 Holes - 3/8" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1818-2013	1000 gal 15% MCA Acid
	Frac w/960 BBLs Borate
	X-Link Gel. 101,000# 12/20 Sand

28. PRODUCTION

Date First Production 12/19/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump 2" x 2 1/2" x 12' THD Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/24/92	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 65
Flow Tubing Press. 20	Casing Pressure Open	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 65	Oil Gravity - API - (Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Deegee Becker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara E. Wickham Printed Barbara Wickham Title Production Analyst Date 12/28/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 490	T. Strawn _____
B. Salt _____ 510	T. Atoka _____
T. Yates _____ 660	T. Miss _____
T. 7 Rivers _____ 855	T. Devonian _____
T. Queen _____ 1452	T. Silurian _____
T. Grayburg _____ 1815	T. Montoya _____
T. San Andres _____ 2138	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1905.....to.....1975.....
No. 2, from.....2021.....to.....2024.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	364	364	Surface/Gravel				
364	860	496	Redbed				
860	1300	440	Lime & Shale				
1300	1500	300	Anhydrite, Shale, Dolo.				
1500	2140	640	Sandstone, Anhyd., Dolo				
2140	2320	180	Dolo., Shale				