

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. Box 1990, Hobbs, NM 88240

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. Box 1990, Artesia, NM 88211

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-0208

WELL APPLICANT
Name: 27194

Indicate type of lease

DATE: 1-22-93

Indicate type of lease

DATE: 1-22-93

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name <i>Artesia Meter Unit</i>
2. Name of Operator SDX Resources, Inc.		8. Well No. 66
3. Address of Operator P. O. Box 5061, Midland, Texas 79704-5061		9. Pool name or Wildcat Artesia, Q-G-SA
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>West</u> <u>1650</u> Feet From The <u>South</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 12-16-92	11. Date T.D. Reached 12-21-92	12. Date Compl. (Ready to Prod.) 12-29-92
13. Elevations (DF & RKB, RT, GR, etc.) 3546 GL		14. Elev. Casinghead
15. Total Depth 2200	16. Plug Back T.D. 2157	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By XX		19. Rotary Tools XX
20. Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1810-87 Loco Hills, 1919-96 Metex, 2000-2002 Anderson		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT, CNL, GR		22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	389	12 1/4	325 sx Class C-2% CACL	
5 1/2	14	2198	7 7/8	535 sx 50/50 POZ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2070	

26. Perforation record (interval, size, and number) 1-JSPF-1810-12, 1919-21, 1886-87, 1923, 1932-36, 1953-54, 1995-96, 2000-02 21 Holes - 3/8" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1810-2002	1000 NEFE, Frac with 38,000 gal Borate X-Link gel 100,000#
		12/20 sand

28. PRODUCTION

Date First Production 12-31-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"x1 1/4"x10' Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-11-93	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF TSTM	Water - Bbl. 36	Gas - Oil Ratio N/A
Flow Tubing Press. 20	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF TSTM	Water - Bbl. 36	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By D. G. Becker
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara E. Wickham Printed Name Barbara E. Wickham Title Agent Date 1-22-93