

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. Box 1990, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 100, Artesia, NM 88211

1000 Rio Brazos Rd., Aztec, NM 87410

Oil, Gas, and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
14-11-27195

Indicate Type of Lease

STATE OF NEW MEXICO

State of New Mexico

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
7. Lease Name or Unit Agreement Name: Artesia Meter Unit

2. Name of Operator: SDX Resources, Inc.
3. Address of Operator: P. O. Box 5061, Midland, Texas 79704-5061
4. Well Location: Unit Letter H : 330 Feet From The East Line and 2310 Feet From The North Line
Section 25 Township 18-S Range 27-E NMPM Eddy County

8. Well No. 67
9. Pool name or Wildcat: Artesia, Q-G-SA

10. Date Spudded: 12-10-92
11. Date T.D. Reached: 12-14-92
12. Date Compl. (Ready to Prod.): 12-24-92
13. Elevations (DF & RKB, RT, GR, etc.): 3558 GL
14. Elev. Casinghead: -----

15. Total Depth: 2200
16. Plug Back T.D.: 2165
17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By: Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name: 1821-44 Loco Hills, 1909-74 Metex, 2019-22 Anderson
20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: LDT, CNL, GR
22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	386	12 1/4	350 sx Class C	
5 1/2	14	2200	7 7/8	200 sx Lite & 200sx	
				50/50 POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2065	

26. Perforation record (interval, size, and number): 10JSPF- 1821-22, 41-44, 1909-10, 51-52, 56-59, 72-74, 2019-22
22 Holes - 3/8" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1821-2022	1000 gal 15% MCA acid
	Frac w/38,603 gal gelled 2%
	KCL, 107,000# 12/20 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-25-92	Pumping - Rod pump 2 1/2"x1 1/2"x12' Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-6-93	24 hrs	Open		17	TSTM	27	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
20	0		17	TSTM	27	36

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: D. G. Becker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Barbara E. Wickham Printed Name: Barbara E. Wickham Title: Agent Date: 1-22-93