

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API No.
17-015- 27196

Indicate Type of Lease

STATE OF NEW MEXICO

State Oil & Gas Lease No.
E-12-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

2. Name of Operator

MDX Resources, Inc.

Well No.

68

3. Address of Operator

P.O. Box 5061, Midland, Texas 79704-5061

9. Pool name or Wildcat

Artesia, Q-G-SA

4. Well Location

Unit Letter D : 471 Feet From The North Line and 330 Feet From The West Line

Section 30 Township 18-S Range 28-E NMPM Eddy County

10. Date Spudded
12-22-92

11. Date T.D. Reached
12-29-92

12. Date Compl. (Ready to Prod.)
1-8-93

13. Elevations (DF & RKB, RT, GR, etc.)
3551 GL

14. Elev. Casinghead

15. Total Depth
2200

16. Plug Back T.D.
2166

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By Rotary Tools
XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1853-68 Loco Hills, 1929-77 Metex, 1992-1993 Anderson

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
LDT, CNL, GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	378	12 1/4	350 sx Class C-2% CACL	
5 1/2	14	2199	7 7/8	250 sx Lite & 200 sx	
				50/50 POZ	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2081	

26. Perforation record (interval, size, and number)

1-JSPF-1853-55, 65-68, 1929-31, 69-70, 74-77,
1992-93

18 Holes 3/8" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1853-1993	1000 gal 15% MCA. Frac with
	905 bbls Borate X-Link gel &
	1100 sx 20/40 sand

28. PRODUCTION

Date First Production 1-9-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2"x1 1/2"x12' Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-20-93	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF TSTM	Water - Bbl. 38	Gas - Oil Ratio N/A
Flow Tubing Press. 20	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 26	Gas - MCF TSTM	Water - Bbl. 38	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

D. G. Becker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Barbara E. Wickham Title Agent

Date 1-22-93