	<b></b>	·····			
	State of New Me	xico	Form C-16		
Submit 3 Cop to Appropriate	Energy, Minerals and Natural Re	sources Department	Revised 1-1-89		
District Office			vp		
<u>DISTRICT J</u> P.O. Box 1950, Hobbs, NM 88240	OIL CONSERVATION DIVISION		ELL AFI NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	S CEIVED	30-015-27285		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	5.	Indicate Type of Lease		
	<u>ب</u> ر ۲	or 0 4 1593	STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•		State Oil & Gas Lease No. E-7811		
		O. C. P.			
SUNDRY NOT	CES AND REPORTS ON WE	23			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name		
1. Type of Well: OL GAS WELL WELL	OTHER		Cedar Breaks "2" State		
2. Name of Operator		8.	Well No.		
Mewbourne Oil Compa	iny		2 Pool name or Wildcat		
3. Address of Operator	Nov Movino 99241	9.	Cedar Lake Morrow		
P.U. BOX 5270 HODI	os, New Mexico 88241		Cedar Lake Horrow		
	) Feet From The North	Line and990	Feet From The East Line		
	Feet Floin file				
Section 2		nge 30E NMI	PM Eddy County		
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)			
11. Check	Appropriate Box to Indicate I	Nature of Notice, Repo	ort, or Other Data		
NOTICE OF IN					
		REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLING OF			
PULL OR ALTER CASING		CASING TEST AND CEME			
OTHER:		OTHER:			
12. Describe Proposed or Completed Open	ations (Clearly state all pertinent details, ar	d give pertinent dates, including	estimated date of starting any proposed		
work) SEE RULE 1103.					
02/24/93 MIRU Peters	on Drla. Co. Ria #4.				
02/25/93 Spudded 17-1/2" surface hole @ 12:30 A.M. MST, 02/25/93. Drilled to 552' K.B.					
Ran 13 Jts. New, API, 48#, ST&C, H-40, 13-3/8" casing & set @ 552' KB. Western					
cemented w/	100 sxs. Class "H" cont	aining 7% Thixad +	3% CaCl2 + 15#/sk. Gilsonite		
+ 300 sks.		$m_{m} = 200 \ C_{m} C_{1} C_$	$v_{\mu} = \frac{1}{2} \left[ \frac$		
	Class "C" Lite containi	ng 3% tat 12 + 5%	sk. Gilsonite + 1/2# celloseal		
+ 200 sks.	Class "C" Neet + 3% CaC	12. Plug down to	513' $0$ 8:30 P.M. 02/25/92. wo lead slurries were 167 cu.		

ft. & 585 cu. ft., total of 752 cu. ft. Tail slurry was 270 cu. ft. Total of all slurries was 1,022 cu. ft. Compressive strength of tail slurry was 1350 psi. in 12 hrs. @ 70°F. Est. formation temp. is 70°F, est. slurry temp. was 73°F. WOC 12 1/2 Hrs. NU BOP & pressure tested casing, blind and pipe rams to 600# for 30 minutes each. Held ok.

SKONATURE	ition above is true and coorplete to the best of my k	mowledge and belief. Drilling Supt.	date <u>03/02/93</u> (505) теlephone no. 393-5905
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS		MAR 1 0 1993
APPROVED BY	SUPERVISOR, DISTRICT I	TILE	DATE
CONDITIONS OF APPROVAL,	PANY:		

UREARAR SIGNED EV MILLIANG 1. CELAND EN CENTRON

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