

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-88

157
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27285

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3594' GR

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

2

9. Pool name or Wildcat

Cedar Lake Morrow

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/05/93 Drilled 12-1/4" intermediate hole to 3615' KB. Ran 80 jts. of new 36#, K-55, API 9-5/8" casing and set @ 3615' KB. Western cemented w/1600 sacks of Class "C" Lite containing 10% salt + 5#/sk. Gilsonite + 1/2#/sk. celloseal followed by 300 sks. of Class "C" Neet + 2% CaCl2. Plug down to 3582' @ 2:15 p.m.

Circ. 75 sks. to pit. WOC 12 hrs. Lead cement slurry yield was 1.8 cu. ft./sk. @ 13.2#/gal. Tail slurry was 1.34 cu. ft./sk. @ 14.8#/gal. Total cement slurry volume was 3282 cu. ft. Compressive strength of tail slurry was 1570 psi in 12 hrs. @ 82°F. Est. formation temp. was 80°F, est. slurry temp. was 73°F. NU BOP and pressure tested casing, blind rams, and pipe rams to 1500# for 30 min. each. Held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Prince

TITLE

Drilling Supt.

DATE

3/22/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 5 1993

CONDITIONS OF APPROVAL, IF ANY:

