

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7811
7. Lease Name or Unit Agreement Name Cedar Breaks "2" State
8. Well No. 2
9. Pool name or Wildcat Cedar Lake Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3594' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	
4. Well Location Unit Letter A : 990' Feet From The North Line and 990' Feet From The East Line Section 2 Township 18S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3594' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/05/93 Drilled 8-3/4" production hole to a T.D. of 11,490' KB. Ran logs and evaluated well. Ran 285 Jts. of 17#, new and used N-80 & S-95 grade 8rd, LT&C casing. Set at 11,490' KB. DV tool at 7692' KB. Western cemented 1st stage w/1100 sks. of Class "H" cement containing 8#/sk. CSE + .75% CF-14 + 5#/sk. gilsonite + .35% Thrifty Lite. Plug down to 11,445' at 5:00 a.m. 04/05/93. Opened DV tool and circulated 50 sks. of cement off of DV tool. Circulated 3 hrs. Cemented 2nd stage w/1325 sks. of Class "C" containing 15#/sk. Pozmix A + 11#/sk. CSE + 3% salt + 1#/sk. celloseal + 5#/sk. gilsonite followed by 100 sks. of Class "H" Neet. Circulated 50 sks. of cement to pit. Plug down at 10:30 a.m. 04/05/93. First stage cement yield was 1.68 cu. ft./sk. at 13.81#/gal. Total slurry volume was 1,848 cu. ft. Second stage cement yield was 2.24 cu. ft./sk. at 12.2#/gal. and 1.17 cu. ft. at 15.6#/gal. Total yield for both slurries was 3,085 cu. ft. Set slips and released rig at 6:00 p.m. 04/05/93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Supt. DATE 04/06/93
(505)
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I
DATE APR 14 1993

ORIGINAL SIGNED BY
NAME AND DATE
1. 10/10/2020