

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

APR 30 1993

WELL API NO.

30-015-27285

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-7811

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

2

9. Pool name or Wildcat

Cedar Lake Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter A: 990 Feet From The North Line and 990 Feet From The East Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded

02/25/93

11. Date T.D. Reached

04/05/93

12. Date Compl. (Ready to Prod.)

04/26/93

13. Elevations (DF & RKB, RT, GR, etc.)

3594' GR 3607' KB

14. Elev. Casinghead

3594'

15. Total Depth

11,490'

16. Plug Back T.D.

11,445'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,320'-11,342' Lower Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

SDL-DSN, DLL-MSFL-GR, CBL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	552'	17-1/2"	660 Sx. Class "C"	Circulated
9-5/8"	36#	3,615'	12-1/4"	1900 sx. Class "C"	Circulated
5-1/2"	17#	11,490'	8-3/4"	1200 Sx. Class "H" &	Circulated
				1325 Sx. Class "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,271'	11,206'

26. Perforation record (interval, size, and number)

11,320'-11,342' 22' net 4 spf 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/26/93		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/27/93	24 Hrs.	1/4"		15	1500	0	100MCF/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1500#	Packer		15	1500	0	50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Erick W. Nelson

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Erick W. Nelson

Printed Name

Erick W. Nelson

Title Engineer

Date 04/29/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new -drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of a special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	10,046'
T. Salt		T. Strawn	10,340'
B. Salt	1456'	T. Atoka	10,547'
T. Yates	1486'	T. Miss	11,380'
T. 7 Rivers	2000'	T. Devonian	
T. Queen	2615'	T. Silurian	
T. Grayburg	3000'	T. Montoya	
T. San Andres	3484'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	4,735'
T. Abo		T. Morrow Line	10,826'
T. Wolfcamp	8682'	T. Morrow Clastics	11,108'
T. Penn	9878'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otz	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,320' to 11,342' No. 3, fromto.....
 No. 2, fromto..... No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Noneto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	900'	900'	Anhydrite				
900'	1456'	556'	Halite				
1456'	1900'	444'	Anhydrite				
1900'	2350'	450'	Dolomite & Shale				
2350'	4800'	2450'	Dolomite & Sandstone				
4800'	6800'	2000'	Limestone & Shale				
6800'	8700'	1900'	Dolomite, Sandstone & Shale				
8700'	9300'	600'	Dolomite, Limestone & Shale				
9300'	10350'	1050'	Limestone & Shale				
10350'	11,100'	750'	Limestone, Sandstone & Shale				
11,100'	11,350'	250'	Sandstone & Shale				
11,350'	11,490'	140'	Limestone & Shale				

Newbourne Oil Co.
Cedar Breaks 2 St. 4.
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED

APR 30 1993

C. C. D.
S. C. D.

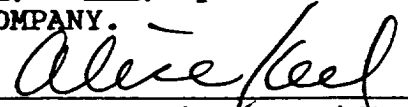
300	1/2
552	3/4
1,043	1
1,540	1-1/4
2,047	2
2,546	2
3,039	3/4
3,615	1-1/4
3,917	3/4
4,206	1
4,542	1/2
4,837	3/4
5,140	1-1/4
5,414	1-1/4
5,638	1
5,909	1
6,159	1-1/2
6,428	2-1/4
6,614	2
6,926	2-1/2
7,001	2-3/4
7,129	2
7,400	2
7,894	1-1/4
8,392	3/4
8,772	1/2
9,266	1-3/4
9,765	2-1/2
10,259	1
10,946	2-1/4
11,248	2-1/4
11,490	2

By: 
Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 12th day of April, 1993, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96

