omit 5 Copies propriate District Office STRICT I	State of New Energy, Minerals and Natur		RELEIVED	Form C-104 Revised 1-1-89 See Instructions
5110011 D. Box 1980, Hobbs, NM 88240 STRICT II	OIL CONSERVA		APR 3.0 1993	at Bottom of Page
D. Drawer DD, Antesia, NM 88210	P.O. Bo: Santa Fe, New Mex		C. L. D.	ſ
STRICT III 30 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZAT		l
perator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.]
Mewbourne Oil Compan	у		30-015-2728	35
idress P.O. Box 5270 Hobbs	, New Mexico 88241			
eason(s) for Filing (Check proper box)	Channel in The sector of	X Other (Please explain)		
ew Well 🖾 🖂	Change in Transporter of: Oil Dry Gas	ADD: Conoco F	lash Gas Trans	porter
hange in Operator	Casinghead Gas Condensate			
change of operator give name d address of previous operator				
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	A termation	Kind of Lease	Lease No.
ease Name Cedar Breaks "2" State			States Federal or Fee	E-7811
ocation Unit LetterA	:990Feet From The	North Line and 990	Feet From The	EastLine
Section 2 Townshi	p 18S Range 30E	, NMPM,	Eddy	County
I DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	RAL GAS		
ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	approved copy of this form	is to be sent)
ame of Authorized Transporter of Casing	ghead Gas 🔄 or Dry Gas 👗	Address (Give address to which a 10 Desta Drive, Su	approved copy of this form Lite 627 Midla	n <i>is to be sent)</i> nd, Tx. 79705
well produces oil or liquids, ve location of tanks.		Is gas actually connected?	When ?	28/93
	A 2 18S 30E from any other lease or pool, give commingli	Yes	.1	
V. COMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion	- (X)	i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
erforations				Shoe
		CEMENTING DECODD		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT
	ST FOD ALLOWADLE			
7. TEST DATA AND REQUE DIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and must	t be equal to or exceed top allowa	ble for this depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
				1
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Casing Pressure Water - Bbls.	Choke Size Gas- MCF	
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	nden sale
Actual Prod. During Test				adensate
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	ndensate
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Co Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Libersby certify that the rules and reg	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE rulations of the Oil Conservation	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Co Choke Size SERVATION D	DIVISION
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation id that the information given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Gas-MCF Gravity of Co Choke Size SERVATION D MAY 1	DIVISION
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Libersby certify that the rules and reg	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation id that the information given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Gas-MCF Gravity of Co Choke Size SERVATION D MAY 1	DIVISION 4 1993
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE pulations of the Oil Conservation id that the information given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved Date ORIO	Gas-MCF Gravity of Co Choke Size SERVATION E MAY 1 GINAL: SIGNED BY	DIVISION 4 1993
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above synowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved ByORIC	Gas-MCF Gravity of Co Choke Size SERVATION D MAY 1	DIVISION 4 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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— Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico Itural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	APR 3 0 199		
O. Drawer DD, Artesia, NM 88210		Aexico 87504-2088	C. L. D.		
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410			STATES A	r	
	REQUEST FOR ALLOWA	IL AND NATURAL GAS			
Operator			Well API No.		
Mewbourne Oil Com	ipany		30-015-27285		
Address	the New Mentine 00241				
P.O. Box 5270 Ho Reason(s) for Filing (Check proper box)	bbs. New Mexico 88241	Other (Please explain)			
New Well	Change in Transporter of:				
	Oil Dry Gas Condensate				
Change in Operator		<u></u>			
ad address of previous operator				<u>.</u>	
L DESCRIPTION OF WELL	Well No. Pool Name, Inch	iding Formation	Kind of Lease	Lease No.	
Cedar Breaks "2" Stat		ce Morrow	State, Federal or Fee	E-7811	
Location		North Line and 990	Feet From The	Fast Line	
Unit LetterA	;990Feet From The _	North Line and 990			
Section 2 Townsh	nip 18S Range 30F	, NMPM,	Eddy	County	
	NSPORTER OF OIL AND NAT	TIRAL GAS			
II. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a			
Pride Companies, L.P.		P.O. Box 2436 Abj	ene. Texas 7	<u>9604</u>	
Name of Authorized Transporter of Casi Transwestern Pipeling	aghead Gas 🔲 or Dry Gas 🔀 e Company V	P.O. Box 1188 Hous			
If well produces oil or liquids,	Unit Sec. Twp. R		When ?		
give location of tanks.	A 2 188 30E	Yes	04/26	/93	
If this production is commingled with the IV. COMPLETION DATA	a from any other lease or pool, give commi				
	Oil Well Ges Well	New Well Workover D	eepen Plug Back S	ume Res'v Diff Res'v	
Designate Type of Completion	n - (X) X Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.	l	
Date Spudded 02/25/93	04/26/93	11,490'		445'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth 11 271'	
3594 GR	Lower Morrow	11,320'		pth Casing Shoe	
11,320'-11,342'			11	490'	
		DEPTH SET	SA	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	552'	660 Sx.	Class "C"	
12-1/4"	8-5/8"	3,615'	<u>1900 Sx</u> 1200 Sx		
8-3/4"	5-1/2" Tbg. 2-7/8"	<u> </u>	1325 Sx		
V. TEST DATA AND REQU	EST FOR ALLOWARLE				
OIL WELL (Test must be afte	r recovery of total volume of load oil and n	Producing Method (Flow, pump,	le for this depth or be fo gas lift, etc.)	Post ID-2	
Date First New Oil Run To Tank	Date of Test			5-21-93	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	comp & BK	
_		Water - Bbis.	Gas- MCF		
Actual Prod. During Test	Oil - Bbis.				
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bois. Condensate/MMCF	Gravity of Co	50	
1500	24 Hours Tubing Pressure (Shut-in)	10 Casing Pressure (Shut-in)	Choke Size		
Testing Method (pilot, back pr.) Back Pressure	3700#	Packer	1/	4"	
	ICATE OF COMPLIANCE			DIVISION	
Thereby certify that the rules and m	mulations of the Oil Conservation				
Division have been complied with a is true and complete toythe best of a	and that the information given above my knowledge and belief.	Date Approved	MAY	1 4 1993	
1:11,2	\sim				
4 HA.	man		GINALISIGNED E	Υ	
Signature Erick W. Nel	son Engineer	-			
Printed Name 04/29/93	Тше (505) 393-5905	Title	,		
Date 04/25/55	Telephone No.				
	والمتخذ فالمستخد بالفار الفتي فليفت فتشار ومحجول والمتكاف والمتعافي				

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