

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27285

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

JUN 23 '94

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

2. Name of Operator

Mewbourne Oil Company

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

8. Well No.

2

9. Pool name or Wildcat

Cedar Lake Strawn

4. Well Location

Unit Letter A: 990 Feet From The North Line and 990 Feet From The East Line

Section 2

Township 18S

Range 30E

NMPM

Eddy

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3607' KB

14. Elev. Casinghead

3594' GR

15. Total Depth

16. Plug Back T.D.

11,205'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,472' - 10,486' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	552'	17 1/2"	660 sx. "C"	Circ.
9-5/8"	36#	3615'	12 1/4"	1900 sx. "C"	Circ.
5-7/2"	17#	11490'	8 3/4"	1200 sx. "H" & 1325	
				sx. "C"	Circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10,472' - 10,486' 4 SPF 28 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,472' - 10,486'	3000 gal. 15% HCL
	20,000 gal. 20% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/11/94		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/12/94	24	--		22	45	27	2045
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
--	--		22	45	27	44°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Erick Nelson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Ryan

Printed Name

Kelly Ryan

Title Dist Mgr

Date 06/20/94

