

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-85

WELL AP. NO.
30-015-27285

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name
Cedar Breaks "2" State

8. Well No.

9. Name of Wildcat
Walters Lake Bone Spring

4. Well Location
Unit Letter A: 990 Feet From The North Line and 990 Feet From The East Line
Section 2 Township 18S Range 30E **OIL CON. DIV.** Edley County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
13. Drilling Fluids (L, D & RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
16. Plug Back T.D.
10,385'

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name
6805' - 6974' Bone Spring

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	552'	17-1/2"	660 Sx. "C"	Circ.
9-5/8"	36#	3615'	12-1/4"	1900 Sx. "C"	Circ.
5-1/2"	17#	11490'	8-3/4"	1200 Sx. "H" & 1325 Sx. "C"	Circ.

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
6805' - 6974' 1 SPF 93 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6805' - 6974'	5000 gal. 7 1/2% HCL
	128,000 gal. & 280,000" Sd.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1/22/95	Pumping	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/95	24 Hr.	--		44	36	177	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
---	---		44	36	177	42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Nelson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Manager Date 7/18/95

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 3, 1862. It is a very important document, as it contains the President's annual message to Congress. The letter is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.