

clsf  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 87504-2088  
Santa Fe, New Mexico

RECEIVED  
APR 12 1993

C.L.D.

WELL API NO. 30-015-27292
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7070
7. Lease Name or Unit Agreement Name Walters Lake AML State
8. Well No. 1
9. Pool name or Wildcat Walter Lake Bone Spring Pool

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 96 joints 8-5/8" 32# J-55 ST&C casing set at 3904'. Float shoe set at 3904', float collar set 3861'. Cemented w/1600 sx PSL "C" with 1/4# Celloseal + 5# salt/sx (yield 1.92, wt 12.7). Tailed in w/250 sx "C" with 2% CaCl2 (yield 1.32, wt 14.8). PD 9:30 AM 3-21-93. Bumped plug to 1250 psi, float held OK. Circulated 150 sacks cement. WOC. Drilled out 12:30 AM 3-22-93. WOC 27 hours. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Juanita Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-9-93</u>
TYPE OR PRINT NAME <u>Juanita Goodlett</u>	TELEPHONE NO. <u>505/748-1471</u>	

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 14 1993

CONDITIONS OF APPROVAL, IF ANY:

100  
100  
100

