

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27292
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7070

7. Lease Name or Unit Agreement Name	Walters Lake AML State
8. Well No.	1
9. Well name or Wildcat	Und. Loco Hills Sand

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED MAR 27 1996 OIL CON. DIV. DIST. 2
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 2 Township 18S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3603' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-96 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nipped down wellhead and installed BOP. TOOH with 2-7/8" production string. Shut down.  
3-20-96 - TIH with RBP and 2-7/8" tubing. Set RBP at 3294'. Loaded casing and tested RBP to 1000 psi. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 3138-3158' (CNL log) (3125-3145' CBL log). After guns fired, guns pulled out of rope socket and fell to RBP at 3294'. TOOH with wireline. TIH with overshot, 2 collars and 2-7/8" tubing. Latched onto casing guns at 3271'. TOOH with tubing, collars, overshot and casing guns. TIH with packer and 2-7/8" tubing. Retested RBP to 1000 psi. Pulled up and set packer at 3067'. Acidized perforations 3138-3158' with 2000 gallons 15% NEFE acid and ball sealers. Bled well down and began swabbing.  
3-21-96 - Flow testing. Shut well in.  
3-22-96 - Bled well down. Loaded tubing with 2% KCL water. Unset packer and TOOH with tubing & packer. TIH with production string (seating nipple set at 3165'). Removed BOP and nipped up wellhead. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-25-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 1 1996

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