Submit 3 Copies to Appropriate District Office	Energ linerals and Nati	ural Resources Department	Revised 1-1-89 $C \downarrow^>_{\Lambda}$
DISTRICT I P.O. Box 1980, Hobba, NM 88240	P.O. Bo		WELL API NO. 30-015-27292
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	exico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE X FEE 6. State Oil & Gas Lesse No. B-7070
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERV	CES AND REPORTS ON POSALS TO DRILL OR TO DE VOIR. USE "APPLICATION FO 101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OE OAS WELL X WELL	OTHER	RECEIVE	alters Lake AML State
2. Name of Operator YATES PETROLEUM CORPORA	TION		Well No.
3. Address of Operator 105 South 4th St., Arte		JUL ~ 2 1996	9. Pool name or Wildcat Loco Hills-Queen-GB-San Andres
4. Well Location Unit Letter: 1650	Feet From The South	OIL CON. DI	
	100	- 20E	
Section 2	Township 185 10. Elevation (Show w 3603	Range 30E whether DF, RKB, RT, GR, etc.) GR	NMPM Eddy County
n. Check A	ppropriate Box to India	cate Nature of Notice, R	eport, or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
	PLUG AND ABANDON		
[]	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER:Frac_pe	BOPNS. PLUG AND ABANDONMENT
MPORARILY ABANDON	CHANGE PLANS ms (Clearly state all pertinent det rigged up pulling BOP. TOOH with p and installed frac slink gel and 1620 wn to pit. Remove of sand off of RBF	COMMENCE DRILLING CASING TEST AND CE OTHER: Frac pe ails, and give pertinent dates, inclue younit. TOOH with production string. head. Frac'd per 000# 16-30 Brady sa ed frac valve and i at 3294'. TOOH w	A OPNS. PLUG AND ABANDONMENT EMENT JOB triang estimated date of starting any proposed rods and pump. Nippled down Shut down. forations 3138-3158' with nd. Shut well in overnight. nstalled BOP. TIH with 2-7/8" ith tubing. TIH with
EMPORARILY ABANDON	CHANGE PLANS ms (Clearly state all pertinent det rigged up pulling BOP. TOOH with p and installed frac slink gel and 1620 wn to pit. Remove of sand off of RBF	COMMENCE DRILLING CASING TEST AND CE OTHER: Frac pe ails, and give pertinent dates, inclue younit. TOOH with production string. head. Frac'd per 000# 16-30 Brady sa ed frac valve and i at 3294'. TOOH w	A OPNS. PLUG AND ABANDONMENT EMENT JOB ding estimated date of starting any proposed rods and pump. Nippled down Shut down. forations 3138-3158' with nd. Shut well in overnight. nstalled BOP. TIH with 2-7/8" ith tubing. TIH with
EMPORARILY ABANDON JLL OR ALTER CASING JILL OR ALTER CASING THER: 2. Describe Proposed or Completed Operation work) SEE RULE 1103. 5-21-96 Moved in and wellhead and installed 5-22-96 45000 gallons 25# cross 5-23-96 Bled well dow tubing.	CHANGE PLANS ms (Clearly state all pertinent det rigged up pulling BOP. TOOH with p and installed frac slink gel and 1620 wn to pit. Remove of sand off of RBF	COMMENCE DRILLING CASING TEST AND CE OTHER: Frac pe ails, and give pertinent dates, inclue younit. TOOH with production string. head. Frac'd per 000# 16-30 Brady sa ed frac valve and i at 3294'. TOOH w	A OPNS. PLUG AND ABANDONMENT EMENT JOB triang estimated date of starting any proposed rods and pump. Nippled down Shut down. forations 3138-3158' with nd. Shut well in overnight. nstalled BOP. TIH with 2-7/8" ith tubing. TIH with
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Work) SEE RULE 1103. 5-21-96 - Moved in and wellhead and installed 5-22-96 - Removed BOP 45000 gallons 25# cross 5-23-96 - Bled well don tubing. Reversed 60' production string. Ref I hereby certify that the information above is true and skonature Type or PRINT NAME Rusty Klein (This space for State Use) ORIGINAL St	CHANGE PLANS The (Clearly state all pertinent det rigged up pulling BOP. TOOH with p and installed fract slink gel and 1620 wn to pit. Remove of sand off of RBF leased well to pro-	COMMENCE DRILLING CASING TEST AND CE OTHER: Frac pe ails, and give pertinent dates, inclue g unit. TOOH with or oduction string. head. Frac'd per 000# 16-30 Brady sa ed frac valve and i at 3294'. TOOH w oduction department	GOPNS. PLUG AND ABANDONMENT EMENT JOB
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