DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT II P.O. Drawer DD, Artes	 Submit 3 Copies to Appropriate District Office	State of New Me Energy rerais and Natural Re	exico esources Department	Form C-103 Revised 1-1-89	019
DETINCTION   Sama Fe, New Maxico 87504-2088   I balicate Type of Lease     DESTRUCTION   Standard Rev Maxico 87504-2088   I balicate Type of Lease     DESTRUCTION   SUNDRY NOTICES AND REPORTS ON WELLS   Standard Rev Maxico 87504-2088     (DO NOT USE THIS FORM FOR PROPOSALS TO DATUL ON FOR PERPENDING PROPOSALS   I. Lease Nume or Link Agreement Name     1   Type of Well   Maximum Control Control PERPENDING PROPOSALS   I. Lease Nume or Link Agreement Name     1   Type of Well   Maximum Control Control PERPENDING   I. Lease Nume or Link Agreement Name     1   Type of Well   Maximum Control Control PERPENDING   I. Lease Nume or Link Agreement Name     1   Type of Well   Maximum Control Control Control Control PERPENDING   I. Lease Nume or Link Agreement Name     1   Type of Well   Maximum Control Control Control PERPENDING   I. Lease Nume   I. Lease Nume     10   South 4th St., Artee is, NN 88210   I. Lease Nume   I. Lease Nume   I. Lease Nume     10   South 4th St., Artee is, NN 88210   I. Lease Nume   I. Lease Nume   I. Lease Nume     10   The Perpender   South 4th St., Artee is, NN 88210   I. Lease Nume <t< td=""><td></td><td></td><td></td><td>1</td><td> (</td></t<>				1	(
Distriction   Bd. Ance, NM 17410   6. Sue CR & GG Lens NA. B-7070     SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DULL OF TO DEFENCE OF PLUE BACK TO A DEFENCE FORM C-101 FOR SUCH PROPOSALS)   7. Lase Name of Usit Agreemed Name     1. Type of Wilk:   Origin C   0   0   1. Start Agreemed Name     2. Name of Openics   0   0   1. Start Agreemed Name   1. Lase Name of Usit Agreemed Name     1. Type of Wilk:   0   origin C   1. Start Agreemed Name   1. Start Agreemed Name     1. Type of Wilk:   0   origin C   1. Start Agreemed Name   1. Start Agreemed Name     1. Type of Wilk:   0   origin C   1. Start Agreemed Name   1. Start Agreemed Name     1. Start Agreemed Name   0   South 4th 5t Artesia, NM 88210   1. Start Agreemed Name   1. Start Agreemed Name     1. Use Agreemed Name   1. Start Agreemed Name   South 1. Line and 2310   Peet Prom The Eddy   Casure     1. Will Latter   1. Start Agreemed Name   1. Start Agreemed Name   1. Start Agreemed Name   1. Start Agreemed Name     1. Wall Latter   0. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTERTION TO:   SUBSEQUENT REPORT OF:     1. BeneDial VORK		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
SUMDRY NOTICES AND DEPORTS ON WELLS     (DO NOT USE TIME FORMORADE TO FULL OF TO REPORT OF PLUG BACK TOA (DEPENDENT RESERVICIE). USE "APPLICATION FOR PERMIT. (DEPENDENT RESERVICIE). USE "APPLICATION FOR PERMIT.     1. Lass Name of Usit Agreement Name (DEPENDENT RESERVICIE). USE "APPLICATION FOR PERMIT.     Name of Opender     1. Suge of Opender     1. South 4th St., Artesta, NM 88210     1. South 4th St., Artesta, NM 88210     1. South 4th St., Artesta, NM 88210     Note of Opender     1. South 4th St., Artesta, NM 88210     Lass of Opender     1. South 1. Lis and 2310     Reset 300E     Note of Opender     1. South 1. Lis and 2310     Reset 30E     Note of Opender     1. South 4th St.     Compatible Reset 30E     Note of Compatible Dox to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSCOLUT REPORT OF:     Removalue WORK     ALTERING CASING     Commenter Appropriate Box to Indicate Nature of Notice, Report, or Other Data <tr< td=""><td><u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87</td><td>410</td><td></td><td>6. State Oil &amp; Gas Lease No.</td><td></td></tr<>	<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPOSALS 10 DALL OR TO DEEPEN OR PLUG BACK TO A   7. Lease Nume of Unit Agreement Nume     (1) Type of Will   (CORM C-101) FOR SUCH PROPOSALS 1   7. Lease Nume of Unit Agreement Nume     (1) Type of Will   (CORM C-101) FOR SUCH PROPOSALS 1   7. Lease Nume of Unit Agreement Nume     (1) Type of Will   (Will CORPORATION 1   2.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	SUNDRY	JOTICES AND REPORTS ON WE	15	в-7070	
UNL 2. Name of Openior Names of Openior 2. Name of Openior 105 South CCRFORDATION   9. Pod same of Widel 1.     3. Address of Openior 105 South Cth St., Artesia, NM 88210   9. Pod same of Widel Loce Hills-Queen-CB-San Andress Loce Hills-Queen-CB-San Andress Loce Hills-Queen-CB-San Andress Use Later	( DO NOT USE THIS FORM FO DIFFERENT F (FO	R PROPOSALS TO DRILL OR TO DEEPEN ESERVOIR. USE "APPLICATION FOR PE	I OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
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I Addaus of Operator   I Food sume or Wilded     105 South 4th St., Artesia, NM 88210   I Food sume or Wilded     105 South 4th St., Artesia, NM 88210   I coc Hills-Queen-GB-San Andres     Umit Letter   J: 1650   Food From The   South   Line and   2310   Food From The   East   Line     Section   2   Township   18 Stars   Rampa   300E   NMPM   Eddy   County     10 Elevation (Show which OF, RES, RT, GR, de)   3603' GR   NMPM   Eddy   County     10 Elevation (Show which OF, RES, RT, GR, de)   3603' GR   SUBSEQUENT REPORT OF:     REMEDIAL WORK   PLUG AND ABANDON     Character of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:     REMEDIAL WORK   Alterning CASING     REMEDIAL WORK   Alterning CASING     Counties of Completed Operations (Charly state all period datas, ficulating environd datas, for and rigged up pulling unit.     7-16-97 - Moved in and rigged up pulling unit.     7-17-97 - Removed wellhead. Installed BOP. TOOH with rods. Picked up on tubing.     7-16-97 - Moved in and rigged up pulling uni	2. Name of Operator		11. 20 1057	8. Well Na.	
105 South 4th St., Artesia, NM 88210   Loco Hills-Queen-GB-San Andres     4. Wall Loadioa   Unit Later _ J : 1650 Feet From The South Lise and 2310 Feet From The East Lise   Section 2   Township 185 Range 30E NMFM Eddy Compy     105 Elevation (Show which CP, RKB, RT, GR, etc.)   3603' GR   Section 2   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   AltERING CASING     EMPORABLY ABANDON   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDON MENT     ULL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VUL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VIL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VIL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VIL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VIL OR ALTER CASING   CHANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDONMENT     VIL OR ALTER CASING   COMPENT CASING COMPLet MANGE PLANS   COMMENCE DFILLING OPNS.   PLUG AND ABANDON     VIL OR ALTER CASING		PORATION			
Unit Latter	105 South 4th St.,	Artesia, NM 88210		Loco Hills-Queen-GB-San A	ndres
10   Elevation (Skow where DF, RKB, RT, GR, etc.) 3603' GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK   PLUG AND ABANDON     ERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     CHANGE PLANS   COMMENCE DEFILING OPNS.   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     CUL OR ALTER CASING   CHANGE PLANS   COMMENCE DEFILING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB.     OTHER:   COMPLEX ON COMPLEX OPENICON (Charly state all periodes deals, and give periodes date, including stimule date of stating any proposed     word, SEE RULE 1103.   Tother, Recompletion   X     7-16-97   Moved in and rigged up pulling unit.   Tother, Recompletine.   TIH with collar     10: Describe Propeed or Completed Operations (Charly state all periodes due state, including stimule date of stating any proposed   word, SEE RULE 1103.     7-17-97   Removed wellhead.   Installed BOP.   TOOH with rods.   Picked up on tubing.     7-16-97   Moved in and rigged out out of anchor.   Rigged down wireline.   TIH with collar     10: cator and tagged anchor at 3060'.   Looked 11k e tubing had backed out of anchor.   Rigged down wireline.   TIH with collar		1650 Feet From The South	Line and231	0 Feet From TheEast	Line
3603' GR     N.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:     ERFORM REMEDIAL WORK   PLUG AND ABANDON     CHANGE PLANS   COMMENCE DRILLING OPNS.     CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT     ULL OR ALTER CASING   CAMINE TEST AND CEMENT JOB     OTHER:   OTHER: Recompletion     WIL 100.   Charly state all periods details, and give perioded date date of staring any proposed work yees RULE 100.     7-16-97   Moved in and rigged up pulling unit.     7-17-97   Removed wellhead. Installed BOP. TOOH with rods. Picked up on tubing.     Tubing was free - felt like anchor was unset. TOOH with tubing. Left anchor in hole at 3060'. Looked like tubing had backed out of anchor. Rigged up wireline. TIH with collar locator and tagged anchor at 3060'. TOOH and rigged down wireline. TIH with short catch overshot and 2-7/8'' tubing. Latched onto anchor and unset anchor. TOOH.     7-18-97 - Rigged up wireline. TIH with 4'' casing guns and rigged down wireline. TIH with short catch overshot and 2-7/8''' tubing. Spot 2 bils 15% double inhibited iron control HCL acid at 3754'.     Pulled up and set packer at 3659'. Acidized perforations 3712-3750' with 2000 gallons 15% double inhibited iron control HCL acid and ball sealers. Bled well down. Swabbing.     7-19-97 - Swabed. Unset packer. Removed BOP. Reset packer at 3659'. Nippled up wellhead. Shut well in.	Section 2			NMPM Eddy C	ounty
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     ERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     EMPORABLY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     ULL OR ALTER CASING   CHANGE PLANS   CASING TEST AND CEMENT JOB     OTHER:   OTHER. Recompletion   X     12. Describ Proposed or Completed Operations (Clearly state all periods data), and give periods date, including stimuled data of staring any proposed work) SEE RULE 103   X     7-16-97   - Noved in and rigged up pulling unit.   Tol-97 - Noved wellhead. Installed BOP. TOOH with rods. Picked up on tubing.     Tubing was free - felt like anchor was unset.   TOOH with tubing. Left anchor in hole at 3060'. Looked like tubing had backed out of anchor. Rigged up wireline. TIH with collar locator and tagged anchor at 3060'. TOOH and rigged down wireline. TIH with short catch overshot and 2-7/8" tubing. Latched onto anchor and unset anchor. TOOH.     7-18-97 - Rigged up wireline.   TIH with 4" casing guns and perforated 3712-3750' w/39 .42" holes (1 SFF - SA Andres). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Spot 2 bils 15% double inhibited iron control HCL acid at 3754'.     Pulled up and set packer at 3659'. Acidized perforations 3712-3750' with 2000 gallons 15% double inhibited iron control HCL acid and ball sealers. Bled well down. Swabbing.     7-19-21-97 - Continue to swab. Shut well in.   Treemened. Shut well in.					
ERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     EMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     ULL OR ALTER CASING   CHANGE PLANS   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT     THER:   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   X     12. DECRIPT PROCEED OF COMPLETE OPERATIONS (Clearly state all perimers density, and give perimers density, including stimuled date of starting any proposed wort) SEE RULE 1103.   X     7-16-97   - Moved in and rigged up pulling unit.   7-16-97   Nord in and rigged up pulling unit.     7-16-97   - Removed wellhead. Installed BOP. TOOH with rods. Picked up on tubing.   Tubing was free - felt like anchor was unset. TOOH with tubing. Left anchor in hole at 3060'. Looked like tubing had backed out of anchor. Rigged down wireline. TIH with collar locator and tagged anchor at 3060'. TOOH and rigged down wireline. TOOH.     7-18-97 - Rigged up wireline. TIH with 4" casing guns and perforated 3712-3750' w/39 .42"     holes (1 SFF - San Andres). TOOH with casing guns and rigged down wireline. TIH with 4" packer and tubing. Spot 2 bbls 15% double inhibited iron control HCL acid at 3754'.     Pulled up and set packer at 3659'. Acidized perforations 3712-3750' with 2000 gallons 15% double inhibited iron control HCL acid and ball sealers. Bled well down. Swabbing.     7-12-97 - Swabbed. Unset packer Removed BOP. Reset packer at 3659'. Nippled up welihead. Sh	n. Ch	eck Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other Data	
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ULL OR ALTER CASING   CASING TEST AND CEMENT JOB     THER:   OTHER: Recompletion     [12] Decide Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.   [X]     7-16-97 - Moved in and rigged up pulling unit.   7-16-97 - Nemoved wellhead. Installed BOP. TOOH with rods. Picked up on tubing.     Tubing was free - felt like anchor was unset.   TOOH with rods. Picked up on tubing.     S060'.   Looked like tubing had backed out of anchor. Rigged up wireline. TIH with collar     locator and tagged anchor at 3060'.   TOOH and rigged down wireline. TIH with short catch     overshot and 2-7/8" tubing.   Latched onto anchor and unset anchor. TOOH.     7-18-97 - Rigged up wireline.   TIH with 4" casing guns and perforated 3712-3750' w/39 ,42"     holes (I SPF - San Andres).   TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Spot 2 bbls 15% double inhibited iron control HCL acid at 3754'.     Pulled up and set packer at 3659'. Acidized perforations 3712-3750' with 2000 gallons     15% double inhibited iron control HCL acid and ball sealers. Bled well down. Swabbing.     7-12-97 - Swabed.   Unset packer. Removed BOP. Reset packer at 3659'. Nippled up wellhead. Shut well in.     1-22-97 - Swabed.   Unset packer. Removed BOP. Reset packer at 3659'. Nippled up wellhead. Shut well in.     1-22-97		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
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(This space for State Use) ORIGINAL STONED BY TIM W. GUM APPROVED BY DISTRICT II SUPERVISOR TILE	work) SEE RULE 1103. 7-16-97 - Moved in 7-17-97 - Removed Tubing was free - 3060'. Looked lik locator and tagged overshot and 2-7/8 7-18-97 - Rigged u holes (1 SPF - San packer and tubing. Pulled up and set 15% double inhibit 7-19-21-97 - Conti 7-22-97 - Swabbed. wellhead. Shut we Ihereby certify that the Information above SKONATURE	and rigged up pulling un wellhead. Installed BOP. felt like anchor was unset e tubing had backed out of anchor at 3060'. TOOH an " tubing. Latched onto an p wireline. TIH with 4" of Andres). TOOH with casin Spot 2 bbls 15% double packer at 3659'. Acidized ed iron control HCL acid nue to swab. Shut well in Unset packer. Removed 11 in.	it. TOOH with rods t. TOOH with tu f anchor. Rigge nd rigged down w nchor and unset casing guns and ng guns and rigg inhibited iron of d perforations of and ball sealers n. BOP. Reset pack	s. Picked up on tubing. ubing. Left anchor in hold ed up wireline. TIH with wireline. TIH with short anchor. TOOH. perforated 3712-3750' w/39 ged down wireline. TIH wi control HCL acid at 3754'. 3712-3750' with 2000 gallo s. Bled well down. Swabb ker at 3659'. Nippled up Technician July 25,	2011ar 2atch 9,42" th ing. 1997
ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TILE	TYPE OR PROT NAME			TELEPHONE NO. 2027	/40-14/
	ORIGIE APPROVED BY DISTRI	AL SIGNED BY TIM W. GUM		DATE JUL 30	1997
	Conditions of Aftroval, IF ANY:				
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