

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27292
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7070
7. Lease Name or Unit Agreement Name	Walters Lake AML State
8. Well No.	1
9. Pool name or Wildcat	Loco Hills-Queen-GB-San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3603' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line
5. Section 2	6. Township 18S
7. Range 30E	8. NMPM
9. Eddy	10. County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

1-15-98 - Moved in and rigged up pulling unit. Opened well up and flowed well down to pit. Pumped mud laden fluid down tubing in attempt to kill well. Tubing holding 800 psi with 2-7/8" X 5-1/2" casing. Shut well in.

1-16-98 - Bled tubing down. Pumped 75 bbls 10# brine down 2-7/8" X 5-1/2" casing at 2 BPM at 500#. Pumped additional 200 bbls 10# brine down annulus. Bled well down to pit. Nippled down wellhead. Nippled up BOP. POOH with tubing and packer. TIH with tubing. Shut well in.

1-17-19-98 - Opened well up and bled casing down to pit. RIH with tubing. Spot mud laden fluid from 5200-3100'. Spotted 30 sacks Class "C" cement from 5200-4911'. POOH with tubing to 4004'. Spot 30 sacks Class C cement from 4004-3715'. POOH with tubing. TIH with packer and tubing to establish pump in rate thru perforations. POOH with tubing and packer. TIH with cement retainer and set retainer at 3100'. Mixed and pumped 150 sacks Class C cement at 2 BPM at 800 psi to squeeze perforations 3138-3750'. Sting out of retainer. Spot 100 sacks Class C from 3100-2100'. POOH with tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 26, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE State Rep DATE 2/10/98

CONDITIONS OF APPROVAL, IF ANY:

