

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27352

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1287

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061, MIDLAND, TX 79704

4. Well Location
Unit Letter **K**: **2279** Feet From The **West** Line and **1650** Feet From The **South** Line
Section **23** Township **18-S** Range **28-E** NMPM **EDDY** County

7. Lease Name or Unit Agreement Name
Mesa FAF State

8. Well No.

9. Pool name or Wildcat
Artesia-Q-G-SA

10. Date Spudded **03-20-93** 11. Date T.D. Reached **03-26-93** 12. Date Compl. (Ready to Prod.) **05-13-93** 13. Elevations (DF& RKB, RT, GR, etc.) **3105 GR** 14. Elev. Casinghead **N/A**

15. Total Depth **3000'** 16. Plug Back T.D. **2950'** 17. If Multiple Compl. How Many Zones? **N/A** 18. Intervals Drilled By **Rotary Tools** Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
2462-2524 San Andres

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
LDT, CNL, GR & DLL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	399'	12 1/4"	350 sx Class "C"	
5 1/2"	17/15.5	2999'	7 7/8"	250 sx Class "C"	
				& 575 sx Lite	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2534'
						2405'

26. Perforation record (interval, size, and number)
1 (SPF) 2621-25, 2643-47, 2743-45, 52, 54, 56, 2767-70, 2813, 14, 21, 24, 34, 40.
2 (SPF) 2462-65, 2522-24

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2840-2742 4368 gal 15% NEEF
2647-2621 8132 gal 15% NEEF
2462-2524 1500 gal 15% NEEF, Frac

28. PRODUCTION **w/470 bbl X/L gel & 60,000# 12/20 sand**

Date First Production **05-13-93** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping, 12'x2 1/2"x2" pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **05-21-93** Hours Tested **24 hrs** Choke Size **----** Prod'n For Test Period **5** Oil - Bbl. **5** Gas - MCF **TSTM** Water - Bbl. **30** Gas - Oil Ratio **N/A**

Flow Tubing Press. **----** Casing Pressure **----** Calculated 24-Hour Rate **5** Oil - Bbl. **5** Gas - MCF **TSTM** Water - Bbl. **30** Oil Gravity - API - (Corr.) **36**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Chuck Morgan**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara Wickham Printed Name Barbara Wickham Title Agent Date 05-15-93