

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27352

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1287

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SDX RESOURCES, INC.

RECEIVED

3. Address of Operator

P. O. BOX 5061, MIDLAND, TX 79704

JUL 21 1993

7. Lease Name or Unit Agreement Name

Mesa FAF State

8. Well No.

9. Pool name or Wildcat

Artesia-Q-G-SA

4. Well Location

Unit Letter K : 2279 Feet From The West C-1650 Feet From The South Line

Section 23 Township 18-S Range 28-E NMPM EDDY County

10. Date Spudded

03-20-93

11. Date T.D. Reached

03-26-93

12. Date Compl. (Ready to Prod.)

05-13-93

13. Elevations (DF & RKB, RT, GR, etc.)

3105 GR

14. Elev. Casinghead

N/A

15. Total Depth

3000'

16. Plug Back T.D.

2950'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2462-2524 San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

LDT, CNL, GR & DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	399'	12 1/4"	350 sx Class "C"	
5 1/2"	17/15.5	2999'	7 7/8"	250 sx Class "C"	
				& 575 sx Lite	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2534'	2405'

26. Perforation record (interval, size, and number)

1 (SPF) 2621-25, 2643-47, 2743-45, 52, 54, 56, 2767-70, 2813, 14, 21, 24, 34, 40.
2 (SPF) 2462-65, 2522-24

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2840-2742 4368 gal 15% NEEF
2647-2621 8132 gal 15% NEEF
2462-2524 1500 gal 15% NEEF, Frac

28.

PRODUCTION w/470 bbl x/L gel & 60,000# 12/20 sand

Date First Production

05-13-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping, 12"x2 1/2"x2" pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

05-21-93

Hours Tested

24 hrs

Choke Size

Prod'n For

Test Period

Oil - Bbl.

5

Gas - MCF

TSTM

Water - Bbl.

30

Gas - Oil Ratio

N/A

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

5

Gas - MCF

TSTM

Water - Bbl.

30

Oil Gravity - API - (Corr.)

36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Chuck Morgan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barbara Wickham

Printed

Name Barbara Wickham

Title Agent

Date 8-15-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1730	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2094	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2510	T. Simpson _____	T. Gallup _____	T. Ignacio Otztte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	405		Surface
405	605		Sand, Anhy, Salt
605	2575		Dolomite, Anhy
2575	3000		Dolomite