

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name Illinois Camp "17" State
8. Well No. 1
9. Pool name or Wildcat Illinois Camp Morrow, North Und.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615 GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 5270 Hobbs, New Mexico 88241	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>2180</u> Feet From The <u>North</u> Line Section <u>17</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-93: Drilled 12 1/4" intermediate hole to 2583'. Ran 62 jts. of 9 5/8", 36#, J-55, new STC casing and set @ 2583' K. B. Halliburton cemented w/800 sks. of Class "C" Lite containing 1/2#/sk. flocele + 2#/sk. Gilsonite + 12#/sk. salt followed by 200 sacks. of Class "C" Neet containing 2% CaCl<sub>2</sub>. Lead slurry volume was 1800 cu. ft. @ 12.4#/gal. and tail slurry was 268 cu. ft. @ 14.8#/gal. Total slurry volume was 2,068 cu. ft. Plug down to 2522' @ 10:15 PM 6-24-93. Compressive strength for tail slurry was 1350 psi in 12 hrs. @ 70°F. Estimated formation temp. was 80°F, estimated slurry temp. was 77°F. Circulated 88 sks. to the pit. WOC 13 hrs. NU BOP Stack. Tested casing, blind & pipe rams, and annular preventor to 1200# for 30 min. each, all held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE July 7, 1993

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS DATE JUL 20 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: