ubmit 5 Copies
appropriate District Office
USTRICT 1
O. Box 1980, Hobbs, NM 88240

STRICT II O. Drawer DD, Artesia, NM 88210

NSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Weil API No.

Form C-104 MOV 1 8 1993 See Instructions at Bottom of Page See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

Operator								API No.			
Mewbourne Oil Company	<u> </u>	····					31	0-015-27	394		
P.O. Box 5270 Hobbs,	New Me	exico	8824	1							
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	in)				
New Well	Oil	Change in	Transpo Dry Ga	_	* GPM v	uill sti	11 huy -	flach da	s off sa	norator	
Recompletion Change in Operator	* GPM will still buy flash gas off seperator 4044 Pennbrook Odessa, Tx. 79762										
change of operator give name	Casinghea		Conden								
nd address of previous operator	A NUN II IE	A CIE	· · · · · · · · · · · · · · · · · · ·								
I. DESCRIPTION OF WELL A Lease Name	AND LE	Well No.	Pool Na	me. Includi	ng Formation Kind			of Lease No.			
Illinois Camp "17" State					Camp Morrow, North		t e	State, Federal or Fee		17	
Location C/ C	198	20		Me	\c. +	218	0		Nonth		
Unit Letter	:		Feet Fr	om The We	Lim	and	Fe	et From The _	North	Line	
Section 17 Township	185		Range	28E	, NI	ирм,	Eddy			County	
II DESIGNATION OF TRANS	SPARTE	'P OF O	II. ANI	D NATIII	DAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Phillips Pet. Co. True				4001 Pennbrook Odessa, Tx. 79762 Address (Give address to which approved copy of this form is to							
Name of Authorized Transporter of Casing Transwestern Pipeline		GPr	or Dry	Gas Est				Tx. 772		nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When		<u> </u>	·····	
ive location of tanks.	E	17	<u> 1185</u>	1 28E	Y	es	<u>i_</u>	11/15/9	3		
f this production is commingled with that f V. COMPLETION DATA	rom any oth	ner lease or	pool, giv	e comming!	ing order numl	er:					
		Oil Well		Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	. Brad		Total Depth		<u> </u>	<u> </u>		1	
Date Springer	Date Com	pi. Keady u) Flud.		rom separ			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	oducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations								Denth Casin	Depth Casing Shoe		
101010000								Depui Casin	g Silve		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	TEOD	ALLOW	ADIE		<u> </u>		 				
V. TEST DATA AND REQUES OIL WELL (Test must be after to				oil and must	be equal to or	exceed top all	owable for th	is depth or be t	for full 24 hou	vrs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
1					Casina Progr	·		Choke Size			
Length of Test	Tubing Pressure				Casing Press	iie		CHORE SIZE	Citors Dizo		
ctual Prod. During Test Oil - Bbls.					Water - Bbls			Gas- MCF	Gas- MCF		
								1			
GAS WELL					154.	20.00		10			
ctual Prod. Test - MCF/D Length of Test					Bbls. Conder	saie/MMCr		Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size	Choke Size			
The second secon					\						
VI. OPERATOR CERTIFIC				NCE			USERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and				e			102	7111011	D. V.O.		
is true and complete to the best of my knowledge and belief.					Date	Date ApprovedNOV 2 6 1993					
Rit The						p		**			
Signature Till Union					By_			LISIGNED	BY		
Brent Thurman Production Engineer					MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Printed Name November 17, 1993	(5	05) 39	Title 3-590)5	Title	l	PUPERVI	SUR, DIST	RICIT		
Date			lephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.