

CLSF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27406
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7811

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Cedar Breaks "2" State
2. Name of Operator Newbourne Oil Company	8. Well No. 3
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	9. Pool name or Wildcat Walters Lake Bone Spring
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 2 Township 18S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/93 MIRU Peterson Drilling Company. Rig #3.
04/30/93 Spudded 17-1/2" surface hole @ 1:30 a.m. Drilled to 565'. Ran 13 Jts. of 13-3/8", 48#, 8rd, new API, ST&C csg. & set @ 565'. Western cmtd. w/100 sks. Class "H" containing 7% Thixad + 3% CaCl₂ + 15#/sk. Gilsonite + 300 sks. Class "C" Lite containing 3% CaCl₂ + 5#/sk. Gilsonite + 1/2# celloseal/sk. + 200 sks. Class "C" Neet + 3% CaCl₂. Plug down to 522' @ 7:30 a.m. 04/30/93. Circ. 65 sks. to pit. Slurry volume for the two lead slurries was 167 cu. ft. & 585 cu. ft., total 752 cu. ft. Tail slurry was 270 cu. ft. Total of all slurries was 1,022 cu. ft. Compressive strength of tail slurry was 1350 psi in 12 hours @ 70° F. Est. formation temperature was 70° F, est. slurry temperature was 75° F. WOC 13 1/2 hours. NU BOP & pressure tested casing, blind and pipe rams to 600# for 30 min. each, all held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Supt. DATE 05/11/93
(505)
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY:

