

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27406

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

3

9. Pool name or Wildcat

Walters Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3545' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Water Flow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/01/93 Drilling 12-1/4" Intermediate hole and hit water flow @ 898'. Estimated flow of 40-50 bpm. SWI for 4 hrs. Pressure stabilized @ 350#. Rigged up to handle water flow and resumed drilling 12 1/4" Int. hole to 1555'. RU Cudd Pressure Control and stripped out of hole w/DP and DC's. Snub in hole w/9 5/8", 36#, 3rd, new API, J-55 ST&C casing. Casing string contains external casing packer and DV tool. Set casing @ 1555' KB. Western cmdt. 1st stage w/250 sks. Class "H" Neet weighing 16.5#/gal. + 750 sks. Class "H" containing 1% TF-4 and weighing 18.0#/gal. + 200 sks. Class "H" containing 1% CaCl<sub>2</sub> weighing 16.5#/gal. Slurry volumes were 262.5 cu. ft., 667.5 cu. ft., and 212 cu ft., total slurry volume 1,142 cu. ft. Plug down to 1460' @ 10:30 a.m. 05/11/93. Circ. 200 sks. to pit. Set ECP & opened DV tool. Cmdt. 2nd stage w/200 sks. of Class "H" Neet containing 1% CaCl<sub>2</sub> weighing 16.5#/gal. Yield was 212 cu ft. ECP @ 494', DV tool @ 477'.

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bill Pierce*

TITLE

Drilling Supt.

DATE

05/13/93

TYPE OR PRINT NAME

Bill Pierce

(505)

TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY:

Compressive strength for 18# Class "H" is 1875 psi in 12 hrs. & 4180 psi in 24 hrs. @ 85°F respectively. Compressive strength for 16.5# Class "H" containing 1% CaI<sub>2</sub> is 2400 psi in 12 hrs. and 3250 psi in 24 hrs. @ 85°F respectively. Estimated formation temp. was 85°F. Estimated slurry temp. was 80°F. WOC 24 hrs. NU BOI's and pressure tested casing, blind, pipe and annular preventor to 1,000# for 30 min. each, held ok. Drilled out DV tool, pressure tested to 1,000# for 15 min., held ok. Drilled out float collar and shoe joints, tested to 1,000# for 15 min., held ok. All cementing operations were witnessed by Johnny Robinson w/NMOCD official in Ar esia.

NO G3V210: J110101  
210101: J110101  
210101: J110101