

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27406

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

E-7811

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

3

9. Pool name or Wildcat

Cedar Lake - Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Newbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter G : 990 Feet From The South Line and 1980 Feet From The East Line

Section 2

Township 18S

Range 30E

NMPM

Eddy

County

10. Date Spudded
04/30/93

11. Date T.D. Reached
06/18/93

12. Date Compl. (Ready to Prod.)
06/28/93

13. Elevations (DF & RKB, RT, GR, etc.)
3545' GR

14. Elev. Casinghead
3545'

15. Total Depth
10,732'

16. Plug Back T.D.
10,684'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,562' - 10,574' Strawn

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

SDI - DSN DLL - MSFL - GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	565'	17-1/2"	550 sx. "C"	Circulated
9-5/8"	36#	1550'	12-1/4"	1400 sx. "H"	Circulated
5-1/2"	17#	10732'	8-3/4"	1140 sx. "H" & 1150 sx. Lite	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,423'	10,423'

26. Perforation record (interval, size, and number)

10,562' - 10,574' 12' Net
4 SPF 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
10,562' - 10,574'

AMOUNT AND KIND MATERIAL USED
2500 Gal. 15% HCl

PRODUCTION

28. Date First Production 06/28/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/29/93	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period 75	Oil - Bbl. 75	Gas - MCF 400	Water - Bbl. 40	Gas - Oil Ratio
Flow Tubing Press. 900#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF 400	Water - Bbl. 40	Oil Gravity - API - (Corr.) 42°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Erick Nelson	

30. Log Attachments

Electric Logs - Please keep logs & completion information confidential.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Supt. Date 06/30/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new y-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	10,106'
T. Salt		T. Strawn	10,411'
B. Salt	1421'	T. Atoka	10,626'
T. Yates	1444'	T. Miss	
T. 7 Rivers	1970'	T. Devonian	
T. Queen	2592'	T. Silurian	
T. Grayburg	2975'	T. Montoya	
T. San Andres	3424'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	4992'
T. Abo		T.	
T. Wolfcamp	8867'	T.	
T. Penn	9918'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Ojo
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,560' to 10,581'	No. 3, from
No. 2, from 6977' to 7334'	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to	feet
No. 2, from	feet
No. 3, from	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	900'	900'	Anhydrite				
900'	1421'	521'	Halite				
1421'	1970'	549'	Anhydrite & Dolomite				
1970'	2592'	622'	Dolomite & Shale				
2592'	2975'	383'	Dolomite & Sandstone				
2975'	3080'	105'	Dolomite & Shale				
3080'	3424'	344'	Sandstone & Dolomite				
3424'	4992'	1568'	Dolomite & Shale				
4992'	6977'	1985'	Limestone & Shale				
6977'	7334'	357'	Sandstone & Dolomite				
7334'	8867'	1533'	Dolomite & Sandstone				
8867'	9118'	251'	Dolomite & Shale				
9118'	10732'	1614'	Limestone & Shale				