

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27439

Operator <u>Devon Energy Corp (New)</u>		Lease <u>West Red Lake Unit</u>		Well # <u>37</u>	
Location of Well	Unit <u>F</u>	Section <u>7</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>25</u>	<u>Conductor</u>			<u>40</u>	<u>Redi Mix Surf</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24</u>		<u>850</u>	<u>300 lead/100 tail</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>2450</u>	<u>100 lead/250 tail</u>

Casing Data:

Surface joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by J.R. date Aug. 27 - 93

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 903' Set 903' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 903' with 300 270cc sacks neat cement around shoe
+ 325 sax 6 5/8" - C additives 1/4" celloseal, 670 gel, 270ccPlug down @ 6:00 (AM) (PM) Date Aug. 27 - 93Cement circulated yes No. of Sacks 150Cemented by Dowell Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks:

Rotary Time - 18 hrs

Last dir. break - 821'