

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

RECEIVED  
O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 30 1993

SEP - 7 1993

WELL API NO. 30-015-27439
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. #37
9. Pool name or Wildcat West Red Lake
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3288.1'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 North Broadway Suite 1500 Oklahoma City, OK 73102	4. Well Location Unit Letter F : 1490 Feet From The north Line and 2050 Feet From The west Line Section 7 Township 18S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud new well & set surface casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At 1500 hours on 8/26/93, we spud this new well. The next day, we set 903' of 8 5/8" surface casing in a 12 1/4" open hole. The casing was cemented to surface with the following cement slurries:

325 sx LITE (35:65) + 6% gel + 2% CaCl2 + 1/4 lb/sk cellophane flakes  
(slurry weight = 12.7 ppg, slurry yield = 1.86 cft/sk)  
300 sx Class "C" + 2% CaCl2 + 1/4 lb/sk cellophane flakes  
(slurry weight = 14.8 ppg, slurry yield = 1.34 cft/sk)

We circulated 150 sx of cement to surface. The OCD was notified prior to spud and setting surface casing.

The 8 5/8" casing is 24 ppf, J-55, 8rd ST&C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell TITLE Engineering Technician DATE 8/31/93  
(405)  
TYPE OR PRINT NAME Debby O'Donnell TELEPHONE NO. 552-4511

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT IV TITLE  DATE SEP 14 1993

CONDITIONS OF APPROVAL, IF ANY: