Form ¹ 3160-3 M 01 (November 1983)				~	- 30-015-27444 NX	
(formerly 9-331C)awe	L CONS. CUMMISS	TON ITED STATES	SUB {Ot	MII TRIPLICAT ther instructions on reverse side)	Budget Bureau No. 1004 0124	
Artes	ia. DEPARTMEN	T OF THE IN	TERIOR	leverse side)	Expires August 31, 1985	
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SEBIAL NO.	
APPLICATIO	N FOR PERMIT			PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
IA. TYPE OF WORK		10 01122, 01		LUU BACK	-	
b. TIPE OF WELL	RILL 🗵	DEEPEN 🗌	PL	UG BACK 🗌	7. UNIT AGREEMENT NAME	
OIL M	WELL OTHER	INJECTION	SINGLE X	MULTIPLE	West Loco Hills G4S Unit 8. FARM OF LEASE NAME	
2. NAME OF OPERATOR				ZONE	Tract #13	
Yates Petro 3. ADDRESS OF OPERATOR	oleum Corporatio	on 🗸			9. WELL NO.	
	ourth Street, A	Artesia. New M	exico 8821	n	12	
4. LOCATION OF WELL () At surface	Report location clearly as	nd in accordance with	any State requireme	ents.*)	10. FIELD AND POOL, OR WILDCAT	
	and 440' FEL		14 July - 5		Loco Hills-Q-Grayburg-SA	
At proposed prod. zo	one	N.M.		1003	AND SURVEY OR AREA	
Same 14. distance in miles	AND DIRECTION FROM NE	ABEST TOWN OF POST	1101 - 4	(995	Sec. 12-T18S-R29E H	
Approximate	ly 5 miles sout	hwest of Loco	Hills. Web	 Me⊮ir∩	12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*	the second se	6. NO. OF ACEES IN	LEASE 17. NO.	OF ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest dr	ig. unit line, if any	440'	200.00	то	THIS WELL 40	
18. DISTANCE FROM FRO TO NEAREST WELL, OR APPLIED FOR, ON TH	DRILLING, COMPLETED	300'	9. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)		2950'		Rotary	
3524' GR					22. APPROX. DATE WORK WILL START*	
23.		PROPOSED CASING	AND CEMENTING		ASAP	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT				
12 1/4"	8 5/8"	24# J or K-			QUANTITY OF CEMENT	
7 7/8"				L Cene		
Yates Petro	leum Corporatio	15.5# J or 1	K-55 2950'	Ceme	ent to surface	
West Loco H will be set production of <u>MUD PROGRAM</u> : BOP Program:	Leum Corporatio ills Grayburg # and cement wil casing will be : Fresh Water : BOP will be : BOP will be	n proposes to 4 sand format: 1 be circulate run and perfor and Native muc installed at t	drill a wel ion. Approx ed to surfac cated. d to 370'. the ort set a	Ceme l for inject imately 370' e. Approxim Brine to TD. nd tested da	ily.	
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ATTACHED Title 18 0.5.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, any false, for itrous or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease		· · · · · · · · · · · · · · · · · · ·		Well No.	
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YATES PETROLEUM CORPORATION West Loco Hills G4S Unit Tract #13 Well #12 2408' FNL and 440' FEL Section 12-T18S-R29E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geological surface formation is Sandy Alluvium:
- 2. The estimated tops of geologic markers are as follows:

Top of Salt	381'
Base of Salt	1,103'
Queen	2,289'
Grayburg #4 Sand	2,799'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	320' - 350'
Oil or Gas:	2800'

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.

YATES PETROLEUM CORPORATION West Loco Hills G4S Unit Tract #13 Well #12 2408' FNL and 440' FEL Section 12-T18S-R29E Eddy County, New Mexico

8. Testing, Logging and Coring Program:

Samples: 10' samples from under surface casing to TD.

DST's: As warranted.

Coring: None anticipated.

Logging: GR-CNL, LDT TD to surface pipe. GR-CNL to surface. Cement bond log and casing collar log.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation West Loco Hills G4S Unit Tract #13 Well #12 2408' FNL and 440' FEL Section 12-T18S-R29E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 5 miles southwest of Loco Hills, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

From Artesia, New Mexico, on Highway 82 travel east to Loco Hills, New Mexico. In Loco Hills turn south on County Road 217 for approximately 2.5 miles to intersection of County Roads 216 and 217. Turn south on County Road 216 for approximately 2 miles to cattle guard on road. Cross cattle guard, continue for approximately 2500'. Turn west and go approximately 300' to location.

2. PLANNED ACCESS ROAD

- A. Access to the location will be existing lease road. Access will be from the north side of the location.
- B. Access to the location is visible.
- 3. LOCATION OF EXISTING WELL
 - A. There is drilling activity within one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

West Loco Hills G4S Unit #13 Well 12 Page 2

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. This is an injector well. No production of oil or gas is anticipated.
- C. Flowlines for CO2 + H2O injection will come off the north side of the location to the existing flowline Right-of-Way for the Tract 13 #11 well. The lines will turn east and go approximately 900' to the south edge of the CO2 Pilot Flood site. (See Exhibit E) Flowlines are 2" welded steel pipe and will be buried to a depth of no less than 36".
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed road shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:

Construction materials will be obtained from drillsite's excavations or from a local source.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES:
 - A. None required.

West Loco Hills G4S Unit #13 Well #12 Page 3

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location, the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10 PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Federal surface administered by the Bureau of Land Management.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

West Loco Hills Unit G4S Unit #13 Well #12 Page 4

13. **OPERATOR'S REPRESENTATIVE**

A. Through A.P.D. Approval:

> Cy Cowan, Land Technical Yates Petroleum Corporation **105 South Fourth Street** Artesia, New Mexico 88210 Phone (505) 748-1471

B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. **CERTIFICATION**

> I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operator proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

April 14, 1993

Cy Cowan, Land Technician





YATES PETROLEUM CORPORATION EXHIBIT C



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