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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
DRAWER DD  
ARTESIA, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED  
SEP 29 1993

Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **INJECTION WELL**

Name of Operator  
**YATES PETROLEUM CORPORATION** (505) 748-1471

Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210**

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2408' FNL & 440' FEL of Section 12-T18S-R29E**

5. Lease Designation and Serial No.  
**LC-060904**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**West Loco Hills G4S Unit**

8. Well Name and No.  
**Tract 13, Well #12**

9. API Well No.  
**30-015-27446**

10. Field and Pool, or Exploratory Area  
**Loco Hills Q-G-SA**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <b>Spud &amp; surface casing</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole at 8:00 PM 6-22-93.

Ran 9 joints of 8-5/8" 24# J-55 (372.14') of casing set at 370'. 1-Texas Pattern notched guide shoe set at 370'. Insert float set at 328.02'. Cemented with 275 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 7:30 AM 6-23-93. Bumped plug to 750 psi, float held okay. Circulated 105 sacks. WOC. Drilled out at 4:00 AM 6-24-93. WOC 20 hours and 30 minutes. Nipped up and tested to 1000# for 10 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

TD 2950'. Ran 73 joints of 5-1/2" 17# J-55 (2955.66') of casing set at 2950'. Regular guide shoe set at 2950'. Float collar set at 2906.11'. Cemented with 375 sacks Pace-setter Lite, 10#/sack salt, 5#/sack gilsonite and 4#/sack celloseal (yield 1.94, weight 12.9). Tailed in with 200 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .5% CF-14 (yield 1.32, weight 15). PD 8:00 AM 6-29-93. Bumped plug to 1500 psi for 5 minutes, OK. Circulated 90 sacks. WOC. Released rig at 12:00 PM 6-29-93. Waiting on completion unit.

NOTE: Preceded cement with 500 gallons WMW-1 mudflush and 500 gallons Surebond.

4. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein* Title Production Clerk

Date August 31, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date *J. Lora*  
27 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO