•	Submit to Appropriate District Office State Lease - 6 copies	ergy,	State of New Me Minerals and Natural Re	-	.t.			Form C-101 Revised 1-1-89	BLM
•	Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM	1 88240	CONSERVATIO P.O. Box 208	8	۲ ۲		igned by OCE -27448	) og New Wells)	St
	DISTRICT II		anta Fe, New Mexico	87504,2088	.  -		Type of Lesse		<u> </u>
	P.O. Drawer DD, Artesia, N DISTRICT III 1000 Rio Brazos Rd., Aztec		ۇ.	UL 9 1993	-		& Gas Lease		
ſ			O DRILL, DEEPEN, C	DE GENERACK		v mm	ъ 414 777777777	mmm	mn.
ł	1a. Type of Work:		O DRILL, DEEFEN, C	U.C. U.G. Cartan	K	7. Lesse Na	ume or Unit A c	//////////////////////////////////////	
	DRILL b. Type of Well:	. X RE-ENTER		PLUG BACK					
ļ	WELL WELL X	OTHER	SINCLE ZONE	ZONE				St. Com	
	2. Name of Operator Yates Petroleum Corporation & Well No.								
Ī	3. Address of Operator	wirth Street Ar	tesia, New Mexic	0: 88210		9. Pool nam	ne or Wildcat	·	
╞			Red Lake, East Upper Penn						
	4. Well Location Unit Letter	: <u>1980'</u> Feet F	The South	Line and 60	60'	Feet	From The	West	Line
	Section 14	+ Town	.: 18S	27E			Eddy	Form C-10T Revised 1-1-89 B Revised 1-1-89 B Too New Wells) ATE $\square$ FEE No. ATE $\square$ FEE No. ATE $\square$ FEE No. St. Com Upper Penn West Line County County L2 Rotary or CT. Rotary County County Rotary County Cou	
Ż				nge		ЛРМ ////////////////////////////////////			
Ę			10. Proposed Depth		11. For				
F	12 Francisco (Sharan haile		8,300'			Canyon			
	13. Elevations (Show whether 3475' GR	er DF, KI, GK, &C.J	4. Kind & Status Plug. Bood . Blanket	<b>15. Drilling Com</b> Undesign		1	16. Approx. ASAI		t
	17.	PF	OPOSED CASING AN	D CEMENT PR	OGRA	AM	•		
ļ	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	ТН		CEMENT	EST. TO	P
	<u>17 1/2''</u>	13 3/8"	48#	370'		475		Circulate	2
ł	<u>12 1/4''</u> 8 3/4''	9 5/8"	<u>36#</u> 23# & 26#	2180' 8300'		$\frac{1200}{1000}$			
-	formation. productive. <u>MUD PROGRAM</u> : <u>BOP PROGRAM</u> : NOTE: This Scoge IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT FREVE I bordy cortify that the inform SHONATURE	After reaching Perforate, tes FW/LCM to 370 BOP will be in well was origin gin Draw 14 Stat CRIBE PROPOSED PROC	et well to suffic TD, logs will be st and stimulate '; FW to 2180'; C istalled on the 1 nally approved as the on May 18, 199 RAM: PPROTOSAL is TO DEEPE c to the best of my knowledge and ay	e run and cas as necessary dut Brine/Sta 3 3/8" casing Nearburg Pro 3.	ing s to e rch t g. oduci	set if v establis to TD. ing Comp	Vell is sh produce (A) Dany's No UCTIVE ZONE AN DA	on etion. f ID-3 -16-13 7-16-93 NCIAPI $7/9/937/8-937/9/93$	CHRIFE COULTINE
:	TYPE OR PRINT NAME	CILITON K. Ma	1y				באר	/48- ניאו איז ארע.	-14/1
	(This space for State Use) ATTROVED BY	ank pehl	Y 111	GEOLOGIST			DA	<u>₽ 7-9-93</u>	
		NOTIFYNMOOR	). IN SUFFICIENT CEMENTING THE CASING		APP PER UNI	ROVAL V MITEXP LESS DRI	ALID FOR INES	<u>180</u> day -9-94 IDERWAY	YS Secol

Submit to Appropriate District Office State Lease - 4 copies Fos Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410

#### State of New Mexico Energy, Minerals and Natural Resources Department

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Opennor			Lease			Well No.	
	troleum Cor	poration	Beaurega	rd ANM St. C	om .	1	
Unit Lotter	Section	Township	Range	· · · · · · · · · · · · · · · · · · ·	County	<b>.</b>	
	14	185	2	7E N	MPM	Eddy	
Actual Footage Locat							
<u>1980'</u> Ground level Elev.		outh line and	660'	feet	from the West	line	
	1 /1	g Formation	Pool	1		Dedicated Acreage:	
3475	CANYON			EAST UPPER	PENN	320 Acres	
2. If more a 3. If more a unitization If answer in this form if No allowab	than one lease is ded than one lease of diff on, force-pooling, etc Yes s "no" list the ownern neccessary ble will be assigned to		identify the owners well, have the inter or of consolidation actually been conso	hip thereof (both as to est of all owners been <u>15 TO BIE</u> BY C lidated. (Use reverse a	معمیمانطیدط by comm مرکم بر بر از از 2.4 کر ide of ization, forced-pooling	minitization,	
E-(845	56				I hereby	certify that the information n in true and complete to the edge and belief. Hen R. May	
VB-414		48			Position Permit Ag Company	gent croleum Corporatic	
	$\overline{\langle}$		·		   I hereby certify	OR CERTIFICATION that the well location shown	
-660-0	B	0456			actual surveys supervison, and correct to the belief. Date Surveyed	ss plotted from field notes of made by me or under my I that the same is true and best of my knowledge and to ORIGINAL PLAT	
- 1980'					Signature & Sea Professional Sur Certificate No.	lof	
0 330 660 95	90 1320 1650	1980 2310 2640 200	0 1500 1	000 500	]		

Stato Lease - 4 copies

## DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

- 59, minerals and Natural Resources Departmen\*

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd.,	Алес, NM 87410	WELL LOC	ATION AN	ID ACRE	AGE DEI		ON PLAT	
perator		All Distanc	os must be f	rom the out	or boundark	os of the s	ection	
•	Producing Co			Lease				Well No.
lait Letter	Section			Nor	th Scog	gins (	Draw State 14	1.
	14	Township		Range			County	
chual Footage Local		- 18	South	2	7 - Eas	t		ddy
660 ound level Elev.	feet from the Wes		line and 19	¥80			feet from the South	
		Formation		Pool			ica nomme South	Dedicated Acreage:
3475	(any	~		2.11	h Sa	271		
I. Outline	the acreage dedicated	to the subject well by	colored penc	il or hachure	marks on the	a plat before	pu lenn	320 cD. Acres
2. If more	than one lease is dedi	cated to the well, outli	ne each and i	dentify the or	menhip the	reof (both a	to working interest and	royalty).
J. 11 more unitization	than one lease of diffe	rent ownership is ded	icated to the v	vell, have the	interest of a	ll'owners b	een consolidated by con	muniti-atta-
	Yes ·	No tr						initiazzarion,
If answer i	"no" list the owners	and tract descriptions	is "yes" type	of consolidat	ion		,,	
this form if	поссевзату.		HIGH HAYC L	-many been (	consolidated.	(Use reve	rse side of	
NO allowat	le will be assigned to	the well until all inter	ests have bee	a consolidate	d (by comm	mitization	unitization, forced-pooli	
	on-standard unit, elim	nating such interest, h	as been appro	wed by the I	vision.		unuzzuoz, Iorced-pooli	ig, or otherwise)
								· · · · · · · · · · · · · · · · · · ·
					1		OPERAT	OR CERTIFICATION
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	<b>i</b> .						Signature	<u></u>
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••	l						Company	
•							5/	18/93
	• 1						Date	
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	1						- SURVEY	OR CERTIFICATION
	1						I have be and	at a start start
10'	1			ļ			on this plat	that the well location show as plotted from field notes
<u> </u>	1						actual surveys	made by me or under n
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	j.						correct to the	best of my knowledge an
	i	l					belief.	<b>. .</b>
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