

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 9 1993

API NO. (assigned by OCD on New Wells)

30-015-27448

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB 414

7. Lease Name or Unit Agreement Name

Beauregard ANM St. Com

8. Well No.

1

9. Pool name or Wildcat

Red Lake, East Upper Penn

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, New Mexico 88210

4. Well Location

Unit Letter

L

: 1980'

Feet From The

South

Line and

660'

Feet From The

West

Line

Section

14

Township

18S

Range

27E

NMPM

Eddy

County

10. Proposed Depth

8,300'

11. Formation

Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3475' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	370'	475	Circulate
12 1/4"	9 5/8"	36#	2180'	1200	Circulate
8 3/4"	7"	23# & 26#	8300'	1000	Tie Back to 9 5/8"

Propose to drill the subject well to sufficient depth to evaluate the Canyon formation. After reaching TD, logs will be run and casing set if well is productive. Perforate, test and stimulate as necessary to establish production.

MUD PROGRAM: FW/LCM to 370'; FW to 2180'; Cut Brine/Starch to TD.

BOP PROGRAM: BOP will be installed on the 13 3/8" casing.

NOTE: This well was originally approved as Nearburg Producing Company's North Scoggin Draw 14 State on May 18, 1993.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE

Permit Agent

DATE

7/9/93

TYPE OR PRINT NAME

Clifton R. May

TELEPHONE NO.

748-1471

(This space for State Use)

APPROVED BY

Mark Behlitz

TITLE

GEOLOGIST

DATE

7-9-93

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-9-94
UNLESS DRILLING UNDERWAY

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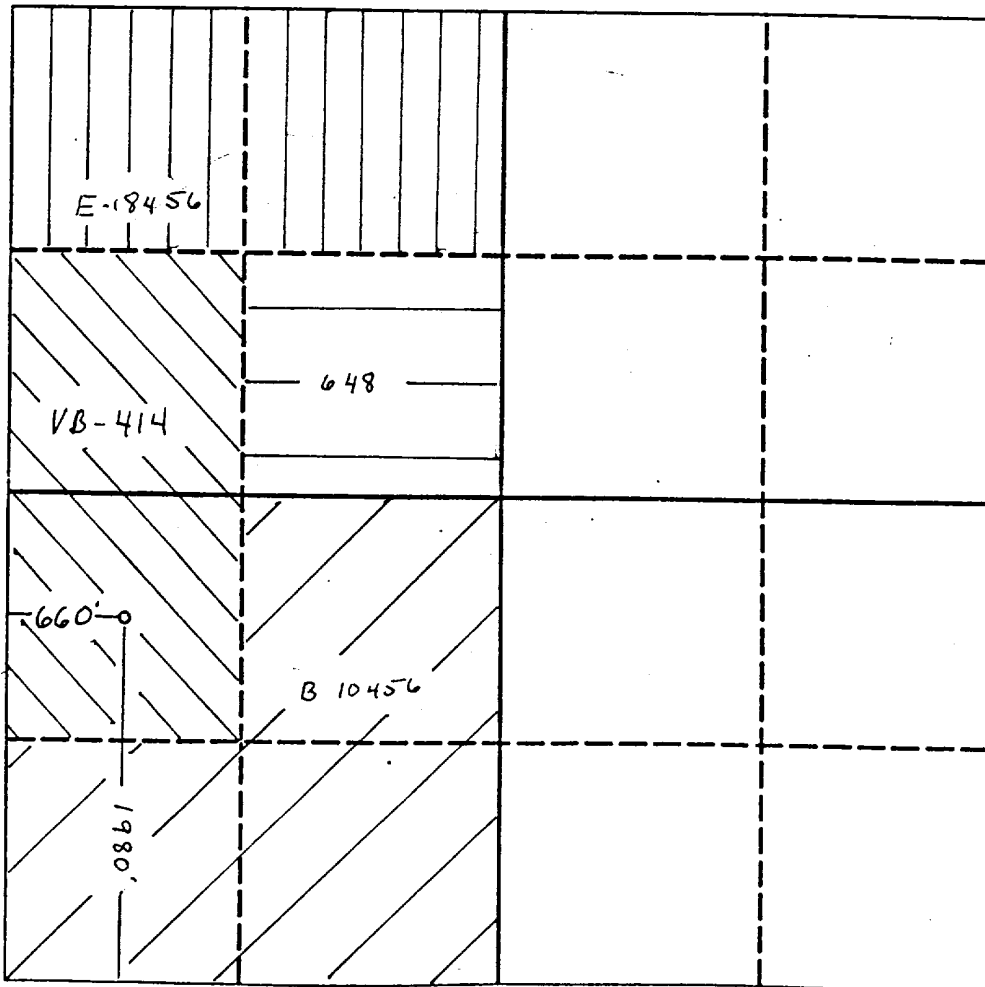
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Yates Petroleum Corporation			Lease Beauregard ANM St. Com		Well No. 1
Unit Letter L	Section 14	Township 18S	Range 27E	County NMPM	Eddy
Actual Footage Location of Well: 1980' feet from the South line and 660' feet from the West line					
Ground level Elev. 3475	Producing Formation CANYON		Pool RED LAKE EAST UPPER PENN		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation IS TO BE BY COMMUNITIZATION
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Clifton R. May

Printed Name

Clifton R. May

Position

Permit Agent

Company

Yates Petroleum Corporation

Date

7/9/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

REFER to ORIGINAL PLAT

Signature & Seal of
Professional Surveyor

Certificate No.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease North Scoggins Draw State 14		Well No. 1
Unit Letter L	Section 14	Township 18 - South	Range 27 - East	County Eddy	

Actual Footage Location of Well:

660 feet from the West line and 1980 feet from the South line	Producing Formation Canyon	Pool Red Lake East Upper Permian	Dedicated Acreage: 32.00 Acres
Ground level Elev. 3475			

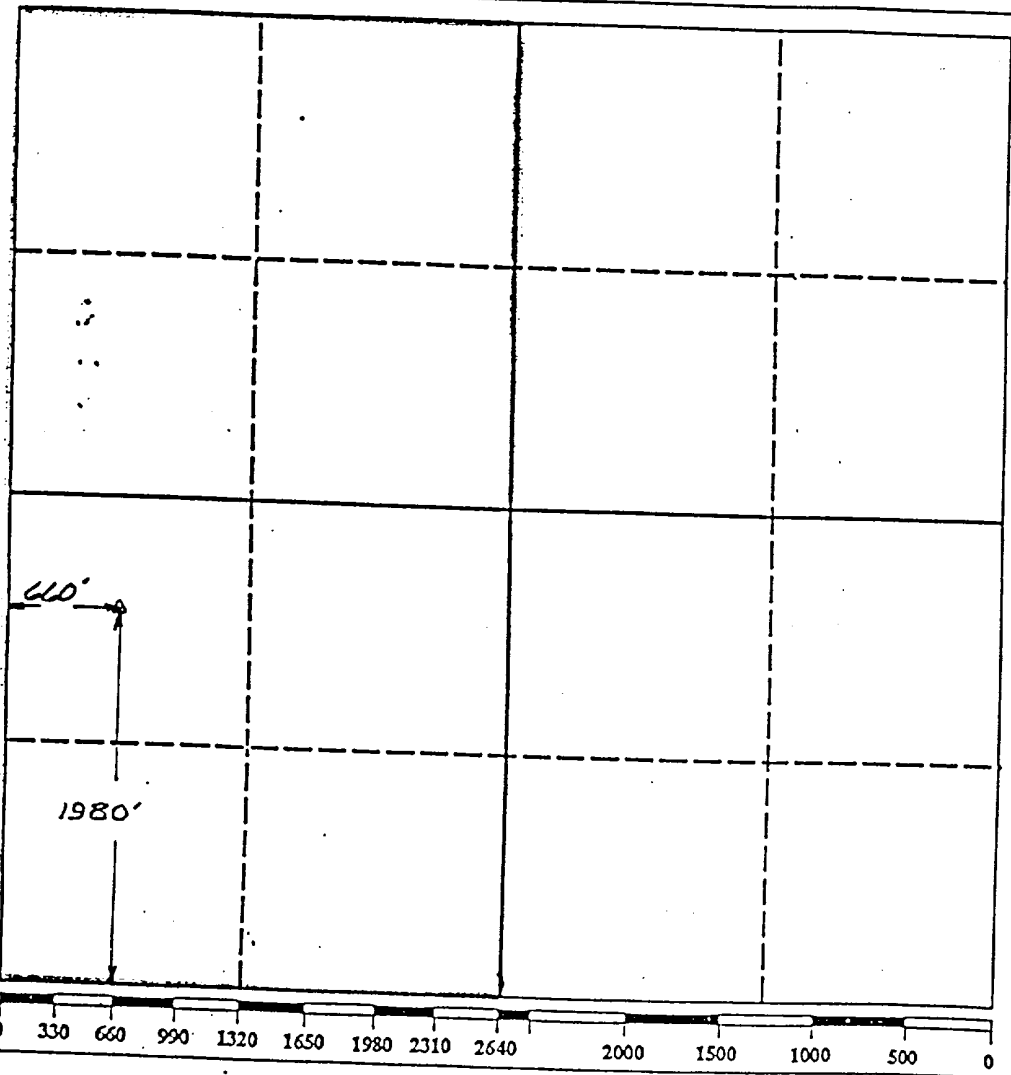
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes
 ☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Bob Sheltan*
 Printed Name: Bob Sheltan
 Position: Land Manager
 Company: Nearburg Producing Co.
 Date: 5/18/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 18, 1993
 Signature & Seal of Professional Surveyor: *Truman Gaskin*
 Certificate No.: 2126

