

clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-414
7. Lease Name or Unit Agreement Name Beauregard ANM State Com
8. Well No. 1
9. Pool name or Wildcat Red Lake East Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION ✓
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 14 Township 18S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Spud & surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole at 10:45 AM 7-24-93. Set 40' of 20" conductor pipe. Cemented to surface with ready-mix. Resumed drilling with rotary tools (17-1/2" hole) at 2:30 AM 7-27-93.

TD 370'. Ran 9 joints of 13-3/8" 54.5# J-55 (375.35') of casing set at 370'. 1-Texas Pattern notched guide shoe set at 370'. Insert float set at 325.52'. Cemented with 200 sacks Class "H", 12% Thixad, 10#/sack gilsonite and 1/2#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6). Tailed in with 550 sacks Class "C" 2% CaCl2 (yield 1.33, weight 14.8). PD 3:00 AM 7-28-93. Bumped plug to 200 psi, OK. Cement did not circulate. Ran temperature survey and found top of cement in annulus at 80'. Filled annulus to surface with ready-mix. NOTE: Approved and witnessed by NMOCD. WOC. Drilled out at 11:30 PM 7-28-93. WOC 20 hours and 30 minutes. Nippled up and tested to 1000# for 30 minutes. OK. Reduced hole to 12-1/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 24, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 7 1993