

95F
lp

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP - 8 1993

WELL API NO. 30-015-27448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-414
7. Lease Name or Unit Agreement Name Beauregard ANM State Com
8. Well No. 1
9. Pool name or Wildcat Red Lake East Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 14 Township 18S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 7" casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8-3/4" hole at 4:15 AM 8-24-93. TD 7559'. Ran 184 joints of 7" 26# & 23# casing as follows: 48 joints of 7" 26# J-55 (1986.38'); 125 joints of 7" 23# J-55 (5184.63'); 11 joints of 7" 26# J-55 (411.97') (Total 7582.89') of casing set at 7559'. Float shoe set at 7559'. Float collar set at 7516.68'. Cemented with 300 sacks Class "H", 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.18, weight 15.6). PD 1:00 PM 8-26-93. Bumped plug to 650 psi for 5 minutes, float and casing held okay. WOC. Ran Temperature Survey and found top of cement at 6620'. NOTE: Pressure tested casing to 1000# for 30 minutes. Drilled out at 11:30 PM 8-29-93. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 7, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 17 1993

CONDITIONS OF APPROVAL, IF ANY: