

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 11 1993

WELL API NO. 30-015-27448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-414
7. Lease Name or Unit Agreement Name Beauregard ANM State Com
8. Well No. 1
9. Pool name or Wildcat Red Lake East Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 14 Township 18S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: 4-1/2" liner <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10100'. Ran 68 joints of 4-1/2" 11.6# N-80 LT&C (2790.23') of liner set at 10095'. Float shoe set at 10095'. Float collar set at 10056.97'. Cemented with 365 sacks Class "H", 5#/sack CSE, 9/10% BF-14 and 1/4#/sack celloseal. (yield 1.33, weight 15.1). PD 6:00 PM 9-19-93. WOC. NOTE: Preceded cement with 500 gallons Surebond. Top tie back sleeve at 7304.27'. Top of liner hanger at 7311.54'.

WIH and tagged cement at 7258'. Drilled firm cement to top of liner at 7304'. Pressure tested casing to 1100 psi for 30 minutes, OK. Circulated. Laid down drill pipe and drill collars. Released rig at 6:00 PM 9-20-93.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 11, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY _____ TITLE _____ DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: