

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ALL API NO.

30-015-27448

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-414

7. Lease Name or Unit Agreement Name

Beauregard ANM State Com

8. Well No.

1

9. Pool name or Wildcat

Red Lake East Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 14

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3475' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforations & acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH w/bit, drill collars and tubing. Tagged cement at 7302'. Drilled 6' and fell through. TIH and tagged cement at 9759'. Drilled out to 10013'. Displaced mud off hole with 2% KCL. TOOH. Laid down drill collars. TIH w/bit and scraper to 9823'. TOOH. WIH and perforated 9726-9736' (Morrow) with 14 .42" holes. TIH w/4-1/2" Uni VI packer with 1.81" XL on/off tool to 9685'. Stripped off BOP. Set packer and nipples up tree. Swabbed. Acidized perforations 9726-9736' w/1000 gallons 7-1/2% Morrow acid with 1000 scf/barrel nitrogen. Swabbed. Squeezed existing perforations to 3000 psi with 50 sacks in formation. Held 2 minutes. Sting out of retainer. Reverse out. WIH and perforated 9633-9638' w/12 .42" holes (Morrow). TIH w/4-1/2" Uni VI packer with 1.81" XL on/off tool on tubing. Nippled down BOP. Installed tree. Set packer at 9563' with 12000# compression. Flanged up tree. Swabbed. Acidized perforations 9633-9638' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/barrel nitrogen. Swabbed. Frac'd Morrow perforations 9633-9638' with 10000 gallons 40# crosslink gel, 30 tons CO2 and 10000# 20-40 resin coated sand (down 2-3/8" tubing). Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Clerk

DATE Oct. 11, 1993

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT 19

TITLE

DATE

OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: