

YATES PETROLEUM CORPORATION

Beauregard ANM State Com #1, VB-414
Unit L, 1980 FSL & 660' FWL
Section 14-T18S-R27E
Eddy County, NM

DRILL STEM TESTS:

DST #1 6880-6930' Dolomite: TIMES: 15", 120", 60", 120". RECOVERY: 5616' (71.8 bbls) of formation water, C1 22000. SAMPLER: .07 cfg, 2550 cc water, C1 21000, Rw .35 @ 60 deg, at 450 psi. PRESSURES: Depth - 6886'; IHP 2499, IFP 2499-2499, ISIP 2499, 2nd FP 2499, 2nd SI 2499. Note: Bottom packer did not hold.

DST #2 7500-7710' Canyon: TIMES: 30", 60", 60", 120", 60". RECOVERY: 495 psi, .19 cfg, 2400 cc water, 20000 C1 .31 Rw @ 73 deg. SAMPLER: 6110' (43.9bbls) water, C1 28000. Top C1 51000, Middle 27000, Bottom 28000. PRESSURES: Depth -7652'; BHT 126 deg F., IHP 3373, IFP 138-1699, ISIP 2705, 2nd FP 1751-2677, 2nd SIP 2709, 3rd FP 2684-2709, FHP 3413.

DST #3 8115-8140' Canyon: TIMES: 15", 60", 60", 120". RECOVERY: 5935' (42.64 bbls) formation water, C1 52-62000. SAMPLER: 700 psi, .18 cfg, 2450 cc water, 62000 C1, .117 Rw @ 70 deg. PRESSURES: Depth - 8090', BHT 132 deg F., IHP 3769, IFP 81-881, ISIP 3022, FFP 864-2712, FSIP 3023, FHP 3741.

DST #4 9595-9775' Morrow: TIMES: 15", 60", 60", 180". RECOVERY: 7471' (60.5 bbls) water, C1 Top 31000, Middle 24000, Bottom 22000. SAMPLER: 3960 psi, 18.8 cfg. PRESSURES: Depth 9558'; BHT 152 deg F., IHP 4534, IFP 881-1844, ISIP 3633, FFP 1752-3532, FSIP 3647. FHP 3657.