

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071-15
7. Lease Name or Unit Agreement Name Loco Hills State
8. Well No. 5
9. Pool name or Wildcat Walters Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	DEC 22 1993
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 2 Township 18S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/09/93 Drilled 12-1/4" Intermediate hole to a depth of 2090' KB. Ran 47 Jts. of 9-5/8" 40#, new LS, 8rd, LT&C casing. Set @ 2090' KB. Howco cemented w/500 sks. of Class "C" Lite containing 1#/sk. Flocele + 1#/sk. Gilsonite + 12#/sk. salt followed by 200 sks. of Class "C" neet containing 2% CaCl2. Plug down to 2011' @ 6:15 a.m. 12/10/93. Circulated 54 sks. of cement to the pit. Lead cement slurry yield and weight was 12.7#/gal. & 1055 cu. ft. Tail slurry yield and weight was 14.8#/gal. and 268 cu. ft. Total slurry volume was 1323 cu ft. Compressive strength for tail slurry was 1570 psi in 12 hrs. @ 80°F. Estimated formation temperature was 80°F. Estimated slurry temperature was 72°F. WOC 24 hrs. NU BOP's and pressure tested casing, blind rams, pipe rams and annular preventor to 1200# each for 30 min. All held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 12/21/93 (505)

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 31 1993

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_