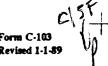
## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department



					1
DISTRICT I P.O. Box 1980, Hobbs, NM 88240				WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			30-015-27450  5. Indicate Type of Lease	
			STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-7071-15		
SUNDRY NOTICES AND REPORTS ON WELLS			LLS		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ( DIFFERENT RESERVOIR. USE *APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)			OR PLUG BACK TO A	7. Lease Name or U	Init Agreement Name
1. Type of Well:	5 101,7 011 000111 1101 001 L	<del></del> -		Loop Wille	C+-+-
OEL GAS WELL	OTHER		XE	Loco Hills	State
2. Name of Operator	/		DEC 2 2 19	Well No.	
Mewbourne Oil Compar  3. Address of Operator	y /		DEG B & 10	9. Pool name or Wil	dest
P.O. Box 5270 Hobbs	, New Mexico 88241				ke Bone Spring
4. Well Location	80 Feet From The Nort	-h	Line and 660	Feet From T	ne West Line
Unit Letter _ E : _ 1 5	OO Peet From the	<i>-117</i>	time and	reat From 1	he West Line
Section 2	Township 18S			VMPM [	ddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
Charle Agreement Pow to Indicate Nature of Nation Pagest on Other Date					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Ш	REMEDIAL WORK	<u></u>	LTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			COMMENCE DRILLING	OPNS. P	LUG AND ABANDONMENT
PULL OR ALTER CASING CASING			CASING TEST AND CE	MENT JOB	
OTHER:			OTHER:		
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ztions (Clearly state all pertinent de	etails, ar	d give pertinent dates, includ	ing estimated date of s	sarting any proposed
12/09/93 Drilled 12-	1/4" Intermediate h	nole	to a depth of 2	ngni KB Rar	1 47 .lts of 9-5/8"
40#. new LS	. 8rd. LT&C casing.	Se	t @ 2090' KB.	Howco cemente	ed w/500 sks. of
40#, new LS, 8rd, LT&C casing. Set @ 2090' KB. Howco cemented w/500 sks. of Class "C" Lite containing l#/sk. Flocele + l#/sk. Gilsonite + 12#/sk. salt					
followed by 200 sks. of Class "C" neet containing 2% CaCl2. Plug down to 2011'					
@ 6:15 a.m. 12/10/93. Circulated 54 sks. of cement to the pit. Lead cement					
slurry yield and weight was 12.7#/gal. & 1055 cu. ft. Tail slurry yield and weight was 14.8#/gal. and 268 cu. ft. Total slurry volume was 1323 cu ft.					
Compressive strength for tail slurry was 1570 psi in 12 hrs. @ 80°F. Estimated					
formation temperature was 80°F. Estimated slurry temperature was 72°F. WOC					
24 hrs. NU BOP's and pressure tested casing, blind rams, pipe rams and annular					
preventor t	o 1200# each for 30	) min	. All held ok.		
I hereby certify that the information above is to	e and complete to the best of my knowl	edge and			
SIGNATURE Sell V	ierco	пп	Drilling Sup	<u>erintendent</u>	_ DATE 12/21/93
TYPE OR PRINT NAME Bill Pier	CA.				(505) TELEPHONE NO. 393–5905
TYPE OR PRINT NAME DITT PIET	<u> </u>				IELECTIONE NO. 333=3303
•	INALISIGNED BY				
	EWILLIAMS				DEC 3 1 1993
APPROVED BY SUP	RVISOR, DISTRICT !!	— m	· · · · · · · · · · · · · · · · · · ·		- DATE

CONDITIONS OF APPROVAL, IF ANY: Day of the Conference of the Confe