

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27450

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-7071-15

7. Lease Name or Unit Agreement Name  
Loco Hills State

8. Well No.  
5

9. Pool name or Wildcat  
Walters Lake Bone Spring

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3549' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
P. O. Box 5270

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line  
Section 2 Township 18S Range 30E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-93: Drilled 8 3/4" production hole to a total depth of 7,250' K.B. Ran electric logs and evaluated same.

12-22-93: Ran 179 joints of 5 1/2", 17#, used K-55, 8rd, LTC casing and set @ 7,250'. Halliburton cemented w/1600 sacks of Class "C" Lite containing 1/2# per sack of flocele + 3# per sack of gilsonite + 4 1/2# per sack salt followed by 375 sacks of Class "H" containing .6% Halad 322 + 5# per sack silicalite + 5% salt. Plug down to 7,201' @ 10:00 AM, 12-22-93. Circulated 75 sacks to the pit. Set slips and release rig @ 3:00 PM, 12-22-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 12-28-93  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY WILLIAMS  
SUPERVISOR DISTRICT 19

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

DEC 31 1993