

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ JAN 18 1994

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded 12/05/93 11. Date T.D. Reached 12/22/93 12. Date Compl. (Ready to Prod.) 1/06/94 13. Elevations (DF & RKB, RT, GR, etc.) 3549' GR 14. Elev. Casinghead

15. Total Depth 7250' 16. Plug Back T.D. 7201' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 6783' - 6904' Bone Spring 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DSN-DLL-MSFL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	532'	17-1/2"	600 sx.	Circ.
9-5/8"	40#	2090'	12-1/4"	700 sx.	Circ.
5-1/2"	17#	7250'	8-3/4"	1975 sx.	Circ.

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 7/8	6647	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6897'-6904'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6872'-6887'	2 SPF	74' net		6783'-6904'	5000 gal. 7-1/2% HCL
6822'-6857'	152 shots				130,000 gal. & 285,000#
6783'-6800'					20/40

PRODUCTION

28. Date First Production 1/06/94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 1/15/94 Hours Tested 24 Choke Size 34/64" Prod'n For Test Period Oil - Bbl. 58 Gas - MCF 155 Water - Bbl. 117 Gas - Oil Ratio 2672 SCF/STB

Flow Tubing Press. 60# Casing Pressure 0# Calculated 24-Hour Rate Oil - Bbl. 58 Gas - MCF 155 Water - Bbl. 117 Oil Gravity - API - (Corr.) 43°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Rob Jones

30. List Attachments

Dev. Survey-Elect. Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Supt. Date 1/17/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 1394
 T. Yates 1413
 T. 7 Rivers 1933
 T. Queen 2540
 T. Grayburg 2918
 T. San Andres 3443
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs lime 4690
 T. 1st Bone Springs Sand 6770
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6770 to 7144
 No. 2, from 3024 to 3443
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	950'	950'	Anhydrite				
950'	1394'	444'	Halite				
1394'	1933'	539'	Anhydrite & Dolomite				
1933'	3024'	1091'	Dolomite & Shale				
3024'	3443'	419'	Sandstone & Dolomite				
3443'	4690'	1247'	Dolomite & Shale				
4690'	6770'	2080'	Limestone & Shale				
6770'	7144'	374'	Sandstone & Dolomite				
7144'	7250'	106'	Dolomite & Shale				