

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Vates Petro Corp.</u>		Lease <u>Vandiver Alm</u>		Well # <u>2</u>	
Location of Well	Unit <u>G</u>	Section <u>17</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Exeter Drilling Co. rig #67</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by G.S. date July 2 - 93

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1300' Set 1300' Feet of 9 5/8" Inch 36 # Grade J-55

(New) used csg. @ 1300' with 300 270 cc sacks neat cement around shoe

+ 400 sack Pacesetter Lite additives 5# gilsonite, 1/4# celloreal, 370 cc

Plug down @ (AM) (PM) Date July 3 - 93

Cement circulated No No. of Sacks - 0 -

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 12:30 (AM) (PM) Date July 3 - 93 top cement @ 780'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 1. Run 1" Tbg & Tagged to c @ 780' w/ 50 sk c 370 cc

2. Run 1" Tbg & Tagged to c @ 700' w/ 50 sk c 370 cc

3. Run 1" Tbg & Tagged to c @ 660' w/ 50 sk c 370 cc L. C. @ 887'

4. Run 1" Tbg & Tagged to c @ 600' w/ 319 sk c 370 cc L.D.B. @ 1209'

 cement circulated to surface.