

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 19 1993

WELL API NO.
30-015-27461

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Vandiver AIM
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat West Atoka Morrow
4. Well Location Unit Letter G : 2091 Feet From The North Line and 1763 Feet From The East Line Section 17 Township 18S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3387'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1300'. Ran 29 joints of 9-5/8" 36# J-55 (1299.83') of casing set at 1300'. 1-regular guide shoe set at 1300'. Float collar set at 1255'. Cemented with 200 sacks "H", 12% Thixad, 10# gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6). Tailed in with 400 sacks Pacesetter Lite "C", 5#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.98, weight 12.4) and 200 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 8:27 AM 7-3-93. Bumped plug to 800 psi, OK. Cement did not circulate. WOC 3 hours. Ran Temperature Survey and found top of cement at 780'. Ran 1". Tagged cement at 780'. Spotted 50 sacks "C" 3% CaCl2. PD 1:33 PM 7-3-93. WOC 2 hours. Ran 1". Tagged cement at 700'. Spotted 50 sacks "C" 3% CaCl2. PD 3:33 PM 7-3-93. WOC 2 hours. Ran 1". Tagged cement at 670'. Spotted 50 sacks "C" 3% CaCl2. PD 5:50 PM 7-3-93. WOC 2 hours. Ran 1". Tagged cement at 600'. Spotted 320 sacks "C" 3% CaCl2. PD 9:00 PM 7-3-93. Circulated cement to surface. WOC. Drilled out 6:15 PM 7-4-93. WOC 33 hours and 50 minutes. Nipped up and tested to 1000# for 15 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 12, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 20 1993

CONDITIONS OF APPROVAL, IF ANY: