

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

ALL API NO.  
30-015-27461

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Vandiver AIM

8. Well No.  
2

9. Pool name or Wildcat  
West Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ OCT 15 1993

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter G : 2091 Feet From The North Line and 1763 Feet From The East Line  
Section 17 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3387'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforations & acid <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned location, set anchors. Moved in and rigged up pulling unit. Installed tubing head. TIH w/bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6501'. Tested to 1500 psi. TIH and tagged PBTD 9037'. Displaced hole with 2% KCL. TOOH. Laid down drill collars and TIH w/bit and scraper thru DV tool. TOOH with bit and scraper. WIH and perforated 8849-8851' w/12 .42" holes. TIH w/5-1/2" 17-20# Uni VI packer with 1.81" XL on/off tool. Nipple down BOP and nipple up tree. Set packer at 8830'. Swabbed. Acidized perforations 8849-8851' (Morrow) with 1000 gallons 7-1/2% Morrow acid and nitrogen. Flow back/swab. Nippled down tree and nipped up BOP. Unset packer at 8839'. TOOH with 2-7/8" tubing and packer. TIH w/cement retainer and set at 8836'. TOOH w/setting tool. TIH w/2-7/8" tubing to cement retainer at 8836'. Sting into cement retainer. Mixed 50 sacks Class "H", .6% Halad 322 and 100 sacks Class "H" Neat (yield 1.18, weight 15.6). Squeeze 9 barrels of cement and walked pressure up to 5000 psi. Sting out of cement retainer. Reverse circulated 8 barrels cement. TOOH w/tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 14, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 29 1993

CONDITIONS OF APPROVAL, IF ANY: