

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088WELL API NO.
30-015-274615. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vandiver AIM

8. Well No.

2

9. Pool name or Wildcat
West Atoka Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 2091 Feet From The North Line and 1763 Feet From The East LineSection 17Township 18SRange 26E

NMFM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3387'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: Perforations & acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

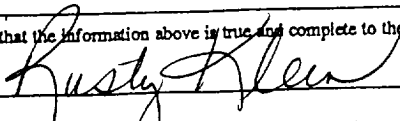
9-7-93 - Moved in and rigged up pulling unit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer and strap out of hole with tubing and packer. Set CIBP at 8740' and dumped 35' of cement on top of CIBP. Tested casing to 2600 psi. TIH w/4" casing guns and perforated 7798-7813' w/14 .42" holes as follows: 7798, 99, 7800, 01, 11, 12 & 7813' (2 SPF). TOOH. TIH w/RBP, ball catcher, packer and tubing. Set RBP at 7849'. Set packer at 7757'.

9-8-93 - Swabbed. Acidized perforations 7798-7813' with 1500 gallons 15% NEFE acid and ball sealers. Swabbed.

9-9-93 - Unset packer and unset RBP. Reset RBP at 7757' and tested to 2500 psi. TOOH w/ tubing and packer. TIH w/4" casing guns and perforated 7720-7725' w/12 .42" holes as follows: 7720, 21, 22, 23, 24, & 7725'. TOOH. TIH w/packer and tubing. Set packer at 7632'. Acidized perforations 7720-7725' with 1500 gallons 15% NEFE acid. Swabbed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production ClerkDATE Oct. 14, 1993

TYPE OR PRINT NAME

Rusty KleinTELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 29 1993

CONDITIONS OF APPROVAL, IF ANY: