30-015-27461 Prop. - 14326 Prop. - 14326 Por. - 70760



Oxford

Ø ESSELTE

MADE IN U.S.A.

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NO. R753 1/3

2-21-94 Comp Heut 350-9050 DLL 1299-9081

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lo Appropriate District Office	فالمالة الماستانكان فاستبت الطعامعامام والطعاطا	¥ ▲		CIST	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	x . Of 2000		well Api no. 30-015-27461		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 FEB 2 1 1994			6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERV	ES AND REPORTS ON WELL	LS OR PLUG BACK TO A	7. Lease Name or Unit Agree	sment Name	
1. Type of Well: OL GAS			Itendiwor A	r M	
WELL WELL KX	OTHER		Vandiver Al 8. Well No.		
2. Name of Operator YATES PETROLEUM CORPORA	ATION		· 2		
3. Address of Operator			9. Pool name or Wildcat		
105 South 4th St., Arte	esia, NM 88210	· · · · · · · · · · · · · · · · · · ·	West Atoka Morn	COW	
4. Well Location Unit LetterG: _2091Feet From The North Line and 1763Feet From The Line Section 17 Township 18S Range26E NMPM Eddy County					
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
11. Check A NOTICE OF INT			SEQUENT REPOR	TOF:	
		REMEDIAL WORK	ALTERI		
PULL OR ALTER CASING		CASING TEST AND C		170-2 - 6-94	
OTHER:		OTHER:		P+H	
12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-15-94 - Moved in and rigged up United Oil Service's pulling unit. Notified Ray Smith with the Oil Conservation Division in Artesia. Pulled packer and RBP. Set 5-1/2" CIBP at 6924'. TIH with tubing and tagged RBP at 6924'. Pressured casing to 500 psi for 10 minutes. Spot a 22 sack Class "C" Neat plug from 6924-6674'. Spot 113 bbls plugging mud (25#/barrel salt gel) from 6630'. Pulled tubing up to 5730'. Spotted 25 sacks Class "C" Neat from 5730-5480'. Pulled tubing up to 4430'. Spotted 25 sacks Class "C" Neat from 4430-4180'. Attempted to free point 5-1/2" casing, but could not pull casing off of slips. Consulted with OCD - Artesia (Gary Williams) and obtained approval to cut casing at 2000' and attempt to pull. Cut casing at 2000' but could not pull. Pressured to 800 psi. No bleed off. Obtained approval to cut at 1350'. Could not pull. Pressured to 800 psi. No bleed off. TIH w/tubing and spot 25 sacks across each cut (2125-1875' & 1475-1225'). WOC. Tagged shoe plug at 1218'. Perforated 5-1/2" casing at 900'. Pressured up to 1500 psi. Could not pump into to circulate. No bleed off in 10 minutes. Obtained NMOCD approval to spot 25 sacks Class "C" Neat from 1025-775'. Set a 10 sacks Class "C" Neat plug at surface." Ihereby certify finible information above is true accomplete to the best of my knowledge and belid. **See balow YMPEOR PRENTINAME Rusty Klein TIME Production Clerk Part: Jeb. /B, 1994					
(This space for State Use)		1500 1		91, 611	
APEROVED BY Challen	π	me told kg		E	
CONDITIONS OF APPROVAL, IF ANY:		1 and anno 200 DT T	CCED AND ADANDONE	D FINAL DEDODY	

★ Location will be restored per agreement with landowner. PLUGGED AND ABANDONED - FINAL REPORT. Plugging complete February 17, 1994.