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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JAN 18 1994

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada) 6137	Well API No. 30-015-27473
Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Red Lake Unit 3491	Well No. 35	Pool Name, Including Formation West Red Lake 8-6-SA	Kind of Lease State, Federal or Fee	Lease No. NM 7721
Location Unit Letter D : 330' Feet From The north Line and 240' Feet From The west Line Section 9 Township T18S Range R27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558 Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 8	Twp. 18S	Rge. 27E	Is gas actually connected? yes	When? 12/17/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/10/93	Date Compl. Ready to Prod. 12/17/93	Total Depth 2800'		P.B.T.D. 2784'				
Elevations (DF, RKB, RT, GR, etc.) 3509'	Name of Producing Formation San Andres		Top Oil/Gas Pay San Andres 1846'		Tubing Depth 2193'			
Perforations San Andres "D", "C", "B" and "A" 2050'-2088', 2001'-2042', 1908'-1975' and 1846'-1863'					Depth Casing Shoe 2800'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1150'		570 sx Post ID-2			
7 7/8"	5 1/2"		2800'		510 sx 3-18-94			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12/21/93	Date of Test 1/6/94	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 50	Gas - MCF 60

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Debby O'Donnell
Printed Name Debby O'Donnell Engineering Tech
Date 1/13/94 Telephone No. (405) 552-4511

OIL CONSERVATION DIVISION

Date Approved JAN 25 1994

By SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.