

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION APPROVED
Drawer DD
Artesia, NM 88410
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	FEB 16 1994	NM 7713
2. Name of Operator Devon Energy Corporation (Nevada)		6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 20 North Broadway Suite 1500 Oklahoma City, OK 73102 (405) 552-4511		7. If Unit or CA, Agreement Designation West Red Lake
4. Location of Well (Fence, Sec., T., R., M., or Survey Description) 1630' FNL & 330' FEL Section H-8-T18S-R27E		8. Well Name and No. W. Red Lake Unit #36
		9. API Well No. 30-015-27474
		10. Field and Pool, or Exploratory Area West Red Lake
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Resumption
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other stimulate the San Andres
	☐ Change of Plans
	☐ New Construction
	☐ Non-Reserve Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all casings and zones pertinent to this work.)

The well was perforated in the San Andres "D" (2068'-2104', 7 holes), the San Andres "C" (2024'-2036', 7 holes), San Andres "B" (1907'-1988', 10 holes) and San Andres "A" (1841'-1864', 6 holes). Each set of perfs was acidized separately with a total of 10,500 gals 15% HCl acid. Then, all four sets of perfs were fraced together via 5 1/2" casing with 40,800 gals gelled 2% KCl water + 114,000 lbs 12/20 sand. The well was opened immediately following the frac for forced closure flowback. Currently, the well is on pump. We are recovering the load and testing.

AB

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NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Debby O'Donnell

Signed Debby O'Donnell

Title Engineering Tech

Date 1/20/94

(This space for Federal or State office use)

Approved by

Title

Date

Comments of approval, if any: