

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Altesia, NM 88210
SUBMIT IN TRI. CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. NAME OF OPERATOR
Enron Oil & Gas Company

2. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL & 1830' FEL

14. PERMIT NO
30 015 27490

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3529.6' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nelson 3 Federal

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Walters Lake Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 3, T18S, R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Casing test & cement job	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-14-93 - Set 52 jts 8-5/8" 32# J-55 casing at 2100'.

Cement w/480 sacks P.S. lite "C" (65:35:6) + 5% Salt & 1/4# Cello Seal, 12.5#, 2.01 yield; tail with 230 sacks "C" + 1% CaCl₂, 14.8#, 1.33 yield. Circulated 62 sacks.

WOC - 30 hours

30 minutes pressure tested to 3000 psi.

J. Lara
7/16/1993

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 7/16/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side