

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1830' FEL

Sec.3-T18S-R30E

5. Lease Designation and Serial No.

NM 01159

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nelson "3" Federal 10

9. API Well No.

30-015-27490

10. Field and Pool, or exploratory Area

Walters Lake (Bone Spring)

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Form 3160-9 Response
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/28/99-Enron Oil & Gas Company respectfully requests that a 90 extension be granted in order to complete a field study that will determine the disposition of the subject well. Options will include 1) returning well to production, 2) stimulation of the existing interval, 3) recompletion to another horizon, or 4) P&A.



APPROVED FOR 3 MONTH PERIOD
ENDING NOV 05 1999

14. I hereby certify that the foregoing is true and correct

Signed

Mike Francis

Title Mike Francis, Agent

Date 09/28/99

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

OCT 04 1999

Conditions of approval, if any:

<input checked="" type="checkbox"/> Certified Mail - Return Receipt Requested Z 385 685 260
<input type="checkbox"/> Hand Delivered Received by

**UNITED STATES
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NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
IID NMNMO1159*ENR
Lease NMNMO1159
CA
Unit
PA

Bureau of Land Management Office CARLSBAD FIELD OFFICE		Operator ENRON OIL & GAS COMPANY				
Address P O BOX 1778 CARLSBAD NM 88220		Address P O BOX 2267 MIDLAND TX 79701				
Telephone 505.887.6544		Attention MR JOHN R FRICK				
Inspector Eugene Hunt		Attn Addr 3406 MEADOWRIDGE LANE MIDLAND TX 79701				
Site Name NELSON 3 FED	Well or Facility 10	Township 18S	Range 30E	Meridian NMP	Section 3	1/4 1/4 SWSE

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
08/05/1999	10:00	43 CFR 3162.1, 3162.3-4c	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
09/07/1999			43 CFR 3163.1()

Remarks WELL IS SHUT IN OR TEMPORARILY ABANDONED WITHOUT AUTHORIZATION. EITHER: 1) RETURN WELL TO PRODUCTION, 2) SUBMIT FOR APPROVAL TO TEMPORARILY ABANDON THE WELL, WITH COMPLETE JUSTIFICATION, OR 3) SUBMIT PLAN, INCLUDING SCHEDULED COMPLETION DATE, FOR PROPERLY PLUGGING AND ABANDONING THE WELL.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Project Production Engineer Signature [Signature] Date 09/27/99
Company Comments Please see attached Sunday notice.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(dx1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(i)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 8-5-99 Time 1449

FOR OFFICE USE ONLY

Number 53	Date	Assessment	Penalty	Termination
Type of Inspection RR				

I&E (CRA)