

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAM OIL COMPANY
Driller
Approved: S. J. WATTSFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

d5*

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FEL of Section 5-T18S-R27E

5. Lease Designation and Serial No.

NM-71762

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Choque AMX Federal #1

9. API Well No.

30-015-27521

10. Field and Pool, or Exploratory Area

Yeso Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

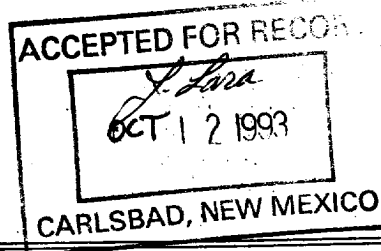
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Production casing & cmt
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3950'. Ran 96 joints of 5-1/2" 15.5# J-55 (3951.43') of casing set at 3950'. Float shoe set at 3950'. Float collar set at 3907.75'. DV tool set at 1717.90'. Cemented in two stages as follows: Stage 1: 530 sacks Class "H", 5#/sack CSE, .5% CF-14 (yield 1.37, weight 14.8). PD 5:00 PM 8-24-93. Bumped plug to 750 psi for 1 minute. Circulated through DV tool for 2-1/4 hours. Stage 2: 100 sacks "H", 12% Thixad, 10#/sack gilsonite, 1/4#/sack celloseal (yield 1.54, weight 14.5). Tailed in with 200 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 7:45 PM 8-24-93. Bumped plug to 1000 psi for 1 minute, OK. Circulated 25 sacks. Released rig at 12:00 AM 8-25-93. NOTE: On 1st stage of cement, circulated pre-flush but no cement.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Sept. 16, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side